

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-33851
5. Indicate Type of Lease STATE <input type="checkbox"/> FED <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Cox Canyon Unit
8. Well No. 9C
9. Pool name or Wildcat BLANCO MV/BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WPX Energy Production, LLC	
3. Address of Operator P.O. Box 640, Aztec, NM 87410	
4. Well Location (Surface) Unit letter <u>F</u> : 1980 feet from the <u>North</u> line & 1905 feet from the <u>West</u> line Sec 20-32N-11W SAN JUAN, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6711' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
X OTHER: DOWN HOLE COMMINGLING		OTHER: _____	

AUTHORIZATION

- 1) Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). Data below to satisfy NM OCD Rule 19.15.12.11.
- i. Pre-approved Pool Division Order R-11363.
 - ii. Pools to be commingled: Blanco MV 72319, Basin Dakota 71599.
 - iii. Perforated intervals: Blanco MV 4920' - 6048', Basin Dakota 7898' - 8114'.
 - iv. Fixed percentage allocation based upon production data of 57% Blanco MV and 43% Basin Dakota. Historic production data from both zones in this well was gathered and analyzed. Average production was considered to calculate baseline allocations.
 - v. Commingling will not reduce the value of reserves.
 - vi. All interest owners in the spacing unit have been notified of the intent to downhole commingle via certified mail, return receipt request. No objections were received within 20 days of mailing.
 - vii. The BLM has been notified on sundry notice form 3160-5.
- RCVD OCT 25 '12**
OIL CONS. DIV.
DIST. 3
- OHC 3725 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ben Mitchell TITLE: Regulatory Spec. DATE: 10/23/2012

Type or print name Ben Mitchell Telephone No: (505) 333-1806

Deputy Oil & Gas Inspector,
District #3

APPROVED BY Wm F. Hg TITLE ca DATE NOV 05 2012

Conditions of approval, if any