

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-05692</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>E-809-22</b>
7. Lease Name or Unit Agreement Name <b>Canyon Largo Unit</b>
8. Well Number <b>99</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Ballard Pictured Cliffs</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>P&amp;A</b>	
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <b>M</b> : <b>890</b> feet from the <b>South</b> line and <b>1140</b> feet from the <b>West</b> line Section <b>36</b> Township <b>25N</b> Range <b>7W</b> NMPM <b>Rio Arriba County</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6613' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/26/12 Notified Brandon Powell/OCD of plug change after CBL ran. TOC @ 1668'; request permission to move top of Plug 1 to 1720' (2262'-1720'), 17sx cmt (w/50' access); Plug 2 inside/outside plug, perf @ 1660' or above & set CR @ 1610'. Verbal approval to set top of Plug 1 @ 1670', closer to perfs in case can't get rate.  
9/27/12 Notified Brandon Powell, shot @ 1650' 1800#, no rate, will try 1640', if no rate call.

The subject well was P&A'd on 10/1/12 per the above notifications and attached report.

RCVD OCT 19 '12  
OIL CONS. DIV.  
DIST. 3

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web page  
under forms.  
[www.emnrd.state.us/oed](http://www.emnrd.state.us/oed)

Spud Date:

**PNR ONLY**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 10/18/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

**For State Use Only**

APPROVED BY: Brad Bell TITLE Deputy Oil & Gas Inspector,  
Conditions of Approval (if any): District #3 DATE 10/31/12

A

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Canyon Largo Unit #99**

October 1, 2012

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890' FSL and 1140' FWL, Section 36, T-25-N, R-7-W  
Rio Arriba County, NM  
Lease Number: E-809-22  
API #30-039-05692

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 9/20/12

### **Plug and Abandonment Summary:**

- Plug #1** with 17 sxs (20.06 cf) Class B cement inside casing from 2262' to 1645' to cover the Pictured Cliffs, Fruitland and Kirtland top.
- Plug #1a** with 10 sxs (11.8 cf) Class B cement inside casing from 1780' to 1417' LD 3 joints' to 1666' reverse circulate; Plug from 1780' to 1666' to cover the Kirtland top.
- Plug #2** with 10 sxs (11.8 cf) Class B cement inside casing from 1666' to 1303' to cover the Ojo Alamo top.
- Plug #3** with 55 sxs (64.9 cf) Class B cement with 50 sxs outside 2-7/8" casing, 2 sxs below CR and 3 sxs above CR from 808' to 649' to cover the Nacimiento top.
- Plug #4** with 85 sxs (100.3 cf) Class B cement with 5 sxs inside casing, 80 sxs into annulus squeezed 5 sxs with 2 sxs good cement out from 185' to surface to cover the surface casing shoe.
- Plug #5** with 35 sxs (41.3 cf) Class B cement found cement down in 2-7/8" casing 5' and install P&A marker

### **Plugging Work Details:**

- 9/24/12 MOL and RU. Note: RU truck pulled rig out of wash. Check well pressures: no tubing, casing 90 PSI and bradenhead 10 PSI. RU blow down lines. Blow down casing to 0 PSI. ND wellhead. NU BOP and function test. RIH with 2-7/8" GR and tag fill at 2301'. POH with GR. RIH with 2-7/8" CIBP and set at 2262'. POH with setting tool. SI well. SDFD.
- 9/25/12 Check well pressures: casing 5 PSI and bradenhead 10 PSI. Open 2-7/8" casing valve and blow down to 0 PSI. PU and tally 70 joints 1-1/4" tubing and tag 10' at joint 70. LD 1 joint. Load 2-7/8" casing with 12.5 bbls of water and circulate well clean. Attempt pressure test to 800 PSI bled off. 100 PSI in 5 min. Open casing valve. Bleed off pressure. RU Basin wireline. Ran CBL from 2255' to surface with TOC at 1670'. SI well. SDFD.
- 9/26/12 Check well pressures: casing 0 PSI and bradenhead 10 PSI. TIH to 2262'. Wait on orders. Circulate well. Spot plug #1 with TOC at 1645'. LD 18 joints tubing to 1666' reverse circulate cement with 7 bbls of water. TOH. SI well. SDFD.

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October 1, 2012  
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### **Plugging Work Details (continued):**

- 9/27/12 Open up well; no pressures. TIH with 1-1/4" tubing and tag low at 1780'. Pressure test casing to 900 PSI for 10 mins. Spot plug #1a with TOC at 1417'. Perforated 3 – 2-1/8" Bi-wire at 1650'. Attempt to establish rate into perforations at 1650', unable to establish rate. Pressure to 1500 PSI – 0 PSI bleed off. Release pressure test to 800 PSI and held for 10 mins. RIH with 3 -2 -1/8" Bi-wire charges, stacked out to 1398'. Unable to work past. Attempt to establish rate into casing, same results pressure up to 1500 PSI. POH. Wait on orders. TIH with tubing to 1500'. Started losing weight at 1400'. Reverse circulate with mud returns. TIH to 1666'. Tag cement and reverse circulate approximately 10 bbls of mud to pit. TOH to 1339'. Attempt to establish rate, pressured up to 1200 PSI, bled off in 5 minutes. B. Powell, NMOCD approved procedure change. Spot plug #2 with TOC at 1303'. SI well. SDFD.
- 9/28/12 Open up well; no pressures. TIH with tubing and tag at 1342'. LD tubing to 720'. Perforated 3 – 2-1/8" Bi-wire holes at 808'. Establish rate into perfs at 1.5 bpm at 800 PSI. RIH and set 2-7/8" PW CR at 758'. Establish rate at 1.5 bpm at 1000 PSI. Spot plug #3 with TOC at 649'. LD all tubing and 2-7/8" stinger. Perforated 3-2 1/8" Bi-wire holes at 185'. Establish circulation down 2-7/8" tubing. ND BOP and 2-7/8" companion flange. Spot plug #4 with TOC at surface. Dig out wellhead. SI well. SDFD.
- 10/1/12 Open up well; no pressures. Fill out Hot Work Permit. Monitor wellhead and cut off wellhead. Found cement down 2-7/8" casing 5'. Cement at surface. Spot plug #5 and install P&A marker. RD & MOL.

John Durham, NMOCD representative, was on location.

Duane Bixler, COPC representative, was on location.