Form 3160-5 (March 2012)

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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

OCT 22 2012 5. Lease Serial No. SF - 078621 SUNDRY NOTICES AND REPORTS ON WEB

Do not use this	form for proposals to dr Use Form 3160-3 (APD)	ʻill or to\re²enter₋ai	id Manademe	llottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well					
Oil Well Gas Well Other			8. Well Name : Brookhaven		
2. Name of Operator Maralex Resources, Inc.				o. 5	
3a. Address PO Box 338 Ignacio, CO 81137		Phone No. <i>(include area co</i>) 563-4000	de) 10. Field and P Basin Fruitlar	ool or Exploratory Area nd Coal	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 790' FSL, 1650' FEI S29-T25N-R10W				11. County or Parish, State San Juan, NM	
12. CHEC	CK THE APPROPRIATE BOX(ES) TO INDICATE NATURI	OF NOTICE, REPORT OF	R OTHER DATA	
TYPE OF SUBMISSION TYPE OF A			PE OF ACTION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/Results Reclamation Recomplete	Well Integrity Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		
determined that the site is ready for The Brookhaven A #2 has been plug Please call if you have any question	r final inspection.) gged and abandoned according			RCVD OCT 24'12 OIL CONS. DIV. DIST. 3	
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printed/Typed	d)			
Dennis R. Reimers		Title Engineer	ing Manager		
Signature D.R. W	lem '	Date 10/19/20	12		
	THIS SPACE FOR	FEDERAL OR ST	ATE OFFICE USE	ASSEPTED FOR RECORD	
Approved by		mula.		OCT 2 2 2012	
Conditions of approval, if any, are attached hat the applicant holds legal or equitable tientitle the applicant to conduct operations to	tle to those rights in the subject lease			FARMAGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Maralex
Brookhaven A #2

August 7, 2012 Page 1 of 1

790' FSL and 1650' FEL, Section 29, T-25-N, R-10-W San Juan County, NM Lease Number: SF-078621 API #30-045-05215

Plug and Abandonment Report

Plug and Abandonment Summary:

- Plug #1 pump 44 sxs (57.92 cf) Class B cement inside casing from 1538' to 1150' to cover the Pictured Cliffs top and Fruitland interval.
- Plug #2 pump 109 sxs (107.82 cf) Class B cement inside casing from 878' to 634' leaving 24 sxs above the CR, 4 sxs below the CR and 81 sxs in the annulus to cover the Kirtland and Ojo Alamo tops.
- Plug #3 pump 97 sxs (114.46 cf) Class B cement inside casing from 252' to surface to cover the casing shoe.
- Plug #4 pump16 sxs Class B cement and install P&A marker.

Plugging Work Details:

- 8/2/12 Road equipment to location. Spot in and RU. SDFD.
- 8/3/12 Check well pressures: casing 255 PSI and bradenhead 0 PSI. RU relief lines and blow well down. ND wellhead. NU BOP and function test. Round trip 4.728 gauge ring to 1550'. PU 49 joints A-Plus workstring with 6' sub and 5.5" DHS CR and set CR at 1538'. Load and test the tubing to 1000 PSI. Pressure test casing to 850#. Spot plug #1. TOH. SI well. SDFD.
- Check well pressures: no tubing, casing on vacuum and bradenhead 0 PSI. RIH and tag cement at 1140'. PUH and perforate 3 HSC holes at 918'. Attempt to establish rate into the perfs 0.5 bpm at 1400 PSI; pressured up to 1500 PSI and rate slowed to 1/8 bpm at 1500 PSI. Bled off to 250 PSI. Second attempt to pressure up to 1500 in 1/4 bbl. Wait on orders. RIH and perforate 3 HSC holes at 878'. Establish rate into perfs of 2 bpm at 600 PSI. PU 5.5" DHS CR and TIH to 845'; set. Spot Plug #2. TOH and LD all tubing with setting tool. Perforate 3 HSC holes at 252'. Establish rate of 2 bpm at 500 PSI. RD tubing equipment and dig out wellhead. Spot plug #3. Write and perform the Hot Work Permit. Cut off wellhead. Found cement down 6' in casing and at surface in annulus. SI well. SDFD.
- 8/7/12 Travel to location. RD. Spot Plug #4 and install P&A marker. Road rig and equipment to A-Plus yard.
 - John Hagstrom, BLM representative was on location.