

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 17 2012

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010

5 Lease Serial No

SF-080560

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Farmington Field Office  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

7 If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Klein A 3

2 Name of Operator

Burlington Resources Oil &amp; Gas Company LP

9. API Well No

30-039-20226

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

Otero Chacra

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit A (NENE), 500' FNL &amp; 1180' FEL, Sec. 31, T26N, R6W

11 Country or Parish, State

Rio Arriba, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

9/20/12 Notified Brandon Powell/OCD (M.Gilbreath/BLM onsite) of procedure change. Plug 2 & 3 pump inside plug into both plugs @ 2350'-1900', pump 18sx cmt. TOC @ 2150' per temp survey; perf @ 1864', set inside/outside plug. WOC, tag up. Verbal approval rec'vd.

9/22/12 Notified Brandon Powell (BLM onsite). Ran CBL; found cmt @ 1740'-1684'. Perf @ 1653', Ojo place inside plug. Verbal approval rec'vd.

The subject well was P&A'd on 9/24/12 per the above notifications and attached report.

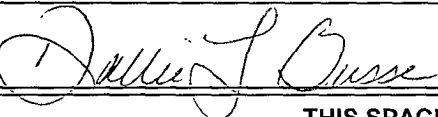
RCVD OCT 19 '12  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature



Date

10/17/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

OCT 17 2012

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD A

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Klein A #3**

September 24, 2012  
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500' FNL and 1180' FEL, Section 31, T-26-N, R-6-W  
Rio Arriba County, NM  
Lease Number: SF-080560  
API #30-039-20226

## **Plug and Abandonment Report** Notified NMOCD and BLM on 9/17/12

### **Plug and Abandonment Summary:**

- Plug #1** with 8 sxs (9.44 cf) Class B cement inside casing from 3136' to 2848' to cover the Chacra top.
- Plug #2** with 14 sxs (16.52 cf) Class B cement with 2% CaCl inside casing from 2383' to 1875 to cover the Pictured Cliffs and Fruitland top.
- Plug #3** with 5 sxs (5.9 cf) Class B cement inside casing from 1814 to 1633' to cover the Kirtland top.
- Plug #4** with 48 sxs (56.64 cf) Class B cement from 1653' to 1175', squeeze 35 sxs outside, 1.2 sxs below, 12 sxs on top to cover the Ojo Alamo.
- Plug #5** with 130 sxs (153.4 cf) Class B cement from 375' to surface, 97 sxs inside and 114 sxs outside, squeeze 16 sxs to cover the Nacimiento top and surface shoe.
- Plug #6** with 20 sxs (23.6 cf) Class B cement in annulus to top off 2-7/8 casing down 100' and install P&A marker.

### **Plugging Work Details:**

- 9/17/12 Attempt to MOL. Rig stuck in Truby Wash. RU trucks pulled rig out. Park equipment next to location. Road to locations need maintenance. SDFD.
- 9/18/12 Attend monthly safety meeting.
- 9/19/12 MOL and RU. Check well pressures: tubing 30 PSI, casing 30 PSI and bradenhead 0 PSI. RU blow down lines. Blow well down. Tubing and casing started flowing water. ND wellhead. Strip off tubing hanger and strip on 2-7/8 companion flange and BOP. Test BOP OK. Changeover to 1-1/4 tools on tongs. POH and tally 48 stands, LD 2 joints, 1 SN, 1 perf joint. SI well. SDFD.
- 9/20/12 Open up well; no pressures. Casing flowing water. Round trip 2-7/8" GR to 3150'. RIH with 2-7/8" CIBP and set at 3136'. POH. Attempt pressure test casing, leak. TIH with 48 stands. PU 1 joint and tag CIBP at 3136'. Tubing and casing flowing water. Spot plug #1 with TOC at 2848'. Note: Bradenhead started flowing water during plug. SI well. SDFD.
- 9/21/12 Open up well; no pressures. Tubing, casing and bradenhead flowing water. TIH and tag at 2950'. Spot plug #2 with TOC at 1875'. B. Powell, NMOCD approved procedure change. Circulate well clean. WOC. TIH and tag cement at 1905'. Perforate 3 2-1/8" Bi-wires at 1864'. Set Select Tools 2-7/8" CR at 1814'. TIH with 28 stands. PU 1 - 6' sub and sting in. Attempt to establish rate, pressured up to 1500 PSI. No bleed off. Pressured up to 1500 PSI, 3 more times. Wait on orders. SI well. SDFD.

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September 24, 2012

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### **Plugging Work Details (continued):**

9/22/12 Open up well; no pressures. RU Basin wireline and ran CBL from 1814' to surface. Found top of cement at 1684'. B. Powell, NMOC and M. Gilbreath, BLM approved procedure changes. TIH open-ended with 28 stands to 1814'. Spot plug #3 with TOC at 1633'. Circulate well clean. Perforated 3 2-1/8" holes at 1653'. Wait on Basin with Baker tools Set Baker CR at 1610'. TIH with Select Tool stinger and sting into CR. Establish rate at 1 bpm at 600 PSI. Spot plug #4 with TOC at 1175'. SI well. SDFD.

9/24/12 Open up well; no pressures. Load casing and attempt pressure test. Pressure up to 800 PSI with very little bleed off. Leaking at 2-7/8" collar on wellhead. TIH and tag at 743'. Pressure test to 800 PSI. B. Powell, NMOC and M. Gilbreath, BLM approved procedure changes. Perforated 3 – 2/18" Bi-wire at 375'. Establish circulation out bradenhead valve. Spot plug #5 with TOC at surface. ND BOP. Dig out wellhead. Monitor well for gas. Issue Hot Work Permit. Cut off wellhead. Found cement in 2-7/8" down 100' annulus to top off and install P&A marker. RD and MOL.

Mike Gilbreath, BLM representative, was on location.

Jim Yates, COPC representative, was on location.