

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCT 16 2012

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-26659
2. Name of Operator OXY USA Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 5 Greenway Plaza, Ste 110, Houston, TX 77046	3b. Phone No. (include area code) 713.215.7000	7. If Unit of CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2285' FSL & 2055' FEL Sec 19-T23N-R8W		8. Well Name and No. Gillespie Federal No. 1
		9. API Well No. 30-045-26611
		10. Field and Pool or Exploratory Area Kimbeto Wash Gallup
		11. Country or Parish, State San Juan, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

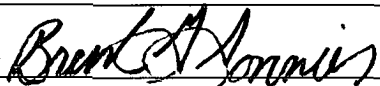
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached P&A report.

Approved as to plugging of the well by
Liability under bond is retained until
surface restoration is completed.

RCVD OCT 19 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Brent G. Sonnier	Title Senior Regulatory Advisor, Mid-Continent Business Unit
Signature 	Date 10/11/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE **ACCEPTED FOR RECORD**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	OCT 17 2012 FARMINGTON FIELD OFFICE WY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

OXY USA INC.
Gillespie Federal #1

September 28, 2012
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2285' FSL and 2055' FEL, Section 29, T-23-N, R-8-W
San Juan County, NM
Lease Number: NM-26659
API #30-045-26611

Plug and Abandonment Report

top.

Plug #3 with 48 sxs (56.64 cf) Class B cement with 1.5% CaCl inside casing from 1847' to 1226' to cover the Mesaverde and Chacra tops.

Plug #4 with 26 sxs (30.68 cf) Class B cement inside casing from 1136' to 800' to cover the Pictured Cliffs and Fruitland top.

Plug #5 with 64 sxs (75.52 cf) Class B cement inside casing from 650' to surface, 1) pumped 56 sxs to circulate good cement out casing valve, 2) TOH LD tubing to 94', 3) pumped 8 sxs to load hole with cement 4) to cover the Kirtland, Ojo Alamo top and 8-5/8" casing shoe to surface.

Plug #6 with 28 sxs Class B cement at 80' in 8-5/8" casing through poly-pipe to top off casings and set P&A marker.

Plugging Work Details:

9/21/12 MOL and RU. Check well pressures: SITP 0 PSI, SICP 0 PSI and bradenhead found open. RU relief lines. X-over for rods. PU on rod string and un-hang from crossbar. Stack out rods. LD horse head. PU rods string and unseat pump. Pump 22 bbl of water down tubing. Tubing on vacuum. LD polished rod and stuffing box. RU pump to bradenhead valve and load with 3.5 bbl. Attempt bradenhead pressure test, down from 300 PSI to 150 PSI. SI well. SDFD.

9/24/12 Open up well; no pressures. RU pump to bradenhead valve. Pressure up to 300 PSI with 1/8 bbl and bled down to 150 PSI in 30 seconds. Same results twice. X-over for tubing. PU on tubing string. Tubing landed at 35,000# pull to 55,000#. Strip on 8-5/8" companion flange and BOP. NU BOP and function test. Attempt to work tubing string free. Pulled 20' free then hung up, 10 turns to right. Tubing came free. 10 more turns to right, still dragging. TOH and inspect and tally tubing. Weighing 14,000#. Recovered 111 joints 2-3/8" 4.7# J- 55 tubing (3589.64') and 12' joint parted. Heavy scale started on joint 111. Wait on orders. S. Mason, BLM and B. Powell, NMOCD approved procedure changes. TIH with 4.5" casing scraper to 3585'. Did not tag fish. TIH with 2-3/8" workstring and set down 4000# at 3633'. TOH and LD scraper. TIH with overshot and 2-3/8" grapple to 3618'. SI well. SDFD.

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Plugging Work Details (continued):

- 9/25/12 Open up well; no pressures. Work overshot on to fish at 3633'. PU on fish pulling up hole at 25,000#. TOH with tubing to overshot at 940'. PUH in 40' increments, unable to pass solid
- 9/26/12 Open up well; no pressures. Circulate well clean. Establish circulation with 18 bbls of water. Attempt to pressure test to 800 PSI, no test. Spot plug #1; TOC at 4073'. WOC. TIH and tag cement at 4122'. Establish circulation and shut in casing. Attempt to pressure test to 800 PSI, leak. Spot plug #2; TOC at 3354'. SI well. SDFD.
- 9/27/12 Open up well; no pressures. TIH with tubing and tag plug #2 at 3515'. TOH tubing to 1847'. B. Powell, NMOCD and M. Decker, BLM approved procedure change. Attempt to pressure test casing. Bled to 800 PSI to 600 PSI in 1 minute. Spot plug #3 with 1.5% CaCl; TOC at 1226'. TOH and LD tubing. WOC. TIH tag plug #3 at 1297'. Pressure test casing to 775 PSI and held OK. Spot plug #4; TOC at 800'. TOH and LD tubing to 650'. Spot plug #5; TOC at surface. TOH and LD tubing. SI well. SDFD.
- 9/28/12 Open up well; no pressures. Cement down 9' in 4.5' casing. Dig out wellhead. Monitor well for gas, OK. Write Hot Work Permit. Cut off wellhead. Found cement down 80' in 8-5/8" casing. Spot plug #6 and install P&A marker. RD & MOL.

Mark Decker, Jicarilla BLM representative, was on location.