Submit To Appropriate District Office Two Copies District I					State of New Mexico Energy, Minerals and Natural Resources					S	AMENDED				
1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210					O'l Comment on Division						Form C-105				
District III 1000 Rio Brazos Rd , Aztec, NM 87410					Oil Conservation Division 1220 South St. Francis Dr.					1 V	July 17, 2008				
District IV 1220 S St Francis	,				12	Santa Fe,				l l	1. WELL API NO. 30-045-35340				
1220 5 St Francis	Di , Santa i	re, NI	VI 6/303			Sunta 1 C,	1 4141	075	703	2 T:	<u></u>	of Lease	₩ EEE		
										3. St	STATE				
										FEE	FEE				
WELL C 4. Reason for file		ETI	ON OF	RE	COMPL	ETION RE	<u> PO</u>	RT.	AND LOG	5. Le	5. Lease Name or Unit Agreement Name				
	_	ORT	(Fill in be	oxes#	1 through #3	31 for State and	Fee we	ells on	nly)	C.A	٩LI	LOWAY L	S		
☐ C-144 CLOS	SURE AT	TAC	HMENT		-									D NOV 1 '	12
7. Type of Comp ✓ NEW] wo	RKOVE	R 🗀 1	DEEPENIN	G □PLUGBA	.CK [] DII	FFERENT RESI	ERVOIR []0	THER	OIL	CONS. D	IV.
8. Name of Opera ConocoPhillips	ator									9 OC 2178 1		D		DIST. 3	
10. Address of O		NI	M 07400	4200								name or W	ildcat		
P.O. Box 4289, 1 12.Location	Unit Ltr	$\overline{}$	Section		Township	Range	Lot		Feet from the	N/S		N DK Feet from t	the	E/W Line	County
Surface:	Н		34		31N	11W	I	\dashv	2485'	Line	+	9	00'	E	San Juan
вн:	Ī		34		31N	11W	I		1901'	s		7	17'	E	San Juan
13. Date Spud 7/19/2012	14, Da		D. Reacho	ed	15. Date F 08/05/20	Rig Released			Date Completed 5/2012 GRS	(Ready to P	rod	uce)	17. Elevation KB 5677'	ons 5662' G L	1
18. Total Measur MD 7065' / VD	ed Depth o				19. Plug Back Measured Depth			20. Was Directional Surv YES			de?		Type Electric	and Other Lo	gs Run
22. Producing Int		fthic	completi	on - To	MD 7021	' / VD 6875'		1.5			Г				
DAKOTA (6				on - 1	op, Dottom,	Name									
23					CA	SING RE	COl	RD	(Report all						
CASING SIZE WEIGHT LB./F					TH SET	HOLE SIZE 12 1/4"					NTING RE			JNT PULLED	
9 5/8" 7"			.3#, H-4 3#, J-5		286' 4328'			8 3/4"			93 sx(150cf-27bbls) 606 sx(1223cf-218bbls)				5bbls 20bbls
4 1/2"			.6#, L-8		7055'			6 1/4"			234 sx(474cf-84bbls)				OC 3200'
24.	Leng					NER RECOR				25.			NG RECOR		
SIZE	ТОР			BOT	ГОМ	SACKS CEMENT	SCREEN					DEPTH SET		PAC	CKER SET
26. Perforation	record (ur	-tomio	l arra an	d num	har)		27	ACII	2 3/8", 4.		CE	6848'	OTIEDAE I	N/A	<u> </u>
26. Perforation DK34" DIAM		пегча	u, size, an	a num	ber)				D, SHOT, FRA				MATERIAL I		
DAKOTA (6832 DAKOTA (6842 TOTAL HOLES	2' - 6760')							6760 - 6880' Ac Slid			cid - 10bbls 15% HCL, Frac 133,952 gal 70Q l ckfoam w/ 40,108# 20/40 Brown Sand, Pump 5bbls fluid flush. N2: 2,079,500scf				
28.							PI	ROI	DUCTION						
				ction Method (Flowing, gas lift, pumpir							(Prod. or S	hut-ın)			
Date of Test Hours Tested Cl			Choke Size Prod'n For			_			Gas - MCF Water - Bbl. 74 MCF 1 BBL			Gas	- Oil Ratio		
Tubing Press. Casing Pressure C		Calc	ulated 24- Rate			Gas - MCF 1769 MCFD		Water			Gravity - AP	I - (Corr)			
29 Disposition of C			r fuel, vente	L						1.2.511		30 Test Wit	nessed By		
31 List Attachments. This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3695AZ.															
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site l	ourial was	used	at the wel	l, repo	ort the exact	location of the o		buria	T		Lor	ngitude			NAD 1927
	1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature (,	, ,				ieen	relly	ywood	Title: Sta	III .	Regulat (ory recnn	ician Dat	e: 10/31/12
E-mail Addre	mail Address Arleen.r.kellywood@conocophillips.com														

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 772'	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland 858'	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland 1848'	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs 2308'	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House 3897'	T. Leadville			
T. Queen	T. Silurian	T. Menefee 4150'	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout 4636'	T. Elbert			
T. San Andres	T. Simpson	T. Mancos 5074'	T. McCracken			
T. Glorieta	T. McKee	T. Gallup 5918'	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn 6705'	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota 6759'				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	Т	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	Т	T. Permian	OH OD CAS			

OIL OR GAS

			SANDS OR ZUNE
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
•	IMPORTANT \	WATER SANDS	
	vater inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
•	LITHOLOGY RECORD	Attach additional shoot if r	2000000001)

(Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology	
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Submit To Appropriate District Office State of New Mexico Two Copies **AMENDED** Energy, Minerals and Natural Resources District I 1625 N French Dr., Hobbs, NM 88240 Form C-105 District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division July 17, 2008 District III 1000 Rio Brazos Rd, Aztec, NM 87410 1220 South St. Francis Dr. 1. WELL API NO. 30-045-35340 Santa Fe, NM 87505 1220 S St Francis Dr , Santa Fe, NM 87505 Type of Lease STATE ☐ FED/INDIAN 3. State Oil & Gas Lease No. **FEE** WELL COMPLETION OR RECOMPLETION REPORT AND LOG Calcal State (1977) 4. Reason for filing: 5. Lease Name or Unit Agreement Name CALLOWAY LS ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number. 2A RCVD NOV 1'12 ☐ C-144 CLOSURE ATTACHMENT 7. Type of Completion: OIL CONS. DIV. □ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER 8. Name of Operator 9. OGRID DIST. 3 ConocoPhillips 217817 10. Address of Operator 11. Pool name or Wildcat P.O. Box 4289, Farmington, NM 87499-4289 **BLANCO MV** Unit Ltr N/S Feet from the E/W Line Lot Feet from the 12.Location Section Township Range County Line Н 11W Surface: 34 31N I 2485' N 900 E San Juan BH: I 34 31N 1901 717 11W San Juan 14. Date T D. Reached 17. Elevations 5662' GL 13. Date Spud 15. Date Rig Released 16. Date Completed (Ready to Produce) KB 5677 7/19/2012 8/2/2012 8/5/2012 10/2/2012 GRS 18. Total Measured Depth of Well 19. Plug Back Measured 20. Was Directional Survey Made? 21 Type Electric and Other Logs Run MD 7065' / VD 6919' Depth YES GR, CCL, CBL MD 7021' / VD 6875' 22. Producing Interval(s), of this completion - Top, Bottom, Name MESAVERDE (4364' - 4988') CASING RECORD (Report all strings set in well) 23. **CASING SIZE** WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8" 286' 12 1/4" 93 sx(150cf-27bbls) 32.3#, H-40 5bbls 7" 23#, J-55 4328' 8 3/4" 606 sx(1223cf-218bbls) 20bbls 4 1/2" 6 1/4" TOC 3200' 11.6#, L-80 7055 234 sx(474cf-84bbls) LINER RECORD TUBING RECORD 24. 25. SIZE TOP **BOTTOM** SACKS SCREEN SIZE DEPTH SET PACKER SET CEMENT 6848' 2 3/8", 4.7#, L-80 N/A 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. MV - .34" DIAM DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED POINT LOOKOUT/LMF (4640' - 4988') = 1SPF = 25 HOLES 4640 - 4988' Acid - 10bbls 15% HCL, Frac 125,524 gal 70Q N2 MENEFEE (4364' - 4594') = 1 SPF = 20 HOLES Slickfoam w/ 102,096# 20/40 Brown Sand, Pumped **TOTAL HOLES = 45** 74bbls fluid flush. N2: 1,198,500scf Acid - 10bbls 15% HCL, Frac 80,528 gal 70Q N2 4364' - 4594' Slickfoam w/ 51,734# 20/40 Brown Sand, Pumped 67bbls fluid flush. **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type Well Status (Prod. or Shut-in) 10/2/2012 GRS pump) Flowing Date of Test Hours Tested Oıl - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Choke Size Prod'n For 10/10/2012 1 HR 1/2" Test Period TRACE **53 MCF** 1 BBL **Tubing Press** Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 851 PSI **814 PSI** Hour Rate 2 BOD 1265 MCFD **12 BWD** 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3695AZ. 31 List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33. If an on-site burial was used at the well, report the exact location of the on-site burial: NAD 1927 Longitude 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: Arleen Kellywood Title: Staff Regulatory Technician Date: 10/31 Signature E-mail Address Arleen.r.kellywood@conocophillips.com

INSTRUCTIONS

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T. Cisco (Bough C)	Т	T. Permian	OH OB CAS				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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