

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other						5. Lease Serial No NM NM 86080			
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.						6. If Indian, Allottee or Tribe Name			
Other _____						7. Unit or CA Agreement Name and No.			
2. Name of Operator Encana Oil & Gas (USA) Inc.						8. Lease Name and Well No. Bisti H09-2510 01H			
3. Address 370 17th Street, Suite 1700 Denver, CO 80202				3a. Phone No. (include area code) 720-876-3437		9. API Well No 30-045-35341			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Section 9, T25N, R10W 2183' FNL, 475' FEL At surface						10. Field and Pool or Exploratory Gallegos-Gallup			
Section 9, T25N, R10W 2178' FNL, 594' FEL Farmington Field Office At top prod. interval reported below Bureau of Land Management						11. Sec., T., R., M., on Block and Survey or Area Section 8, T25N, R10W			
At total depth Section 9, T25N, R10W 2181' FNL, 343' FWL						12. County or Parish San Juan			
						13. State NM			
14. Date Spudded 05/24/2012		15. Date T.D. Reached 06/27/2012		16. Date Completed 07/18/2012 ☐ D & A ☒ Ready to Prod		17. Elevations (DF, RKB, RT, GL)* 6649 KB			
18. Total Depth MD 9760 TVD 5585		19. Plug Back T.D. MD 6709 TVD 6709		20. Depth Bridge Plug Set: MD 4335 TVD 4335					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SD, CSNG, ACRE, DSN						22. Was well cored? ☐ No ☒ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5"	13.375" H40	48	Surface	510'	N/A	360 Type III	88	Surface (CIR)	N/A
12.25"	9.625" J/K55	40	Surface	4823'	2992'	712 sks Prem Lt	270	Surface (CIR)	N/A
"	"	"	"	"	"	388 Type III	95	Surface (CIR)	N/A
8.5"	5.5" SB80	17	4623'	9760'	N/A	*See Box #32	N/A	N/A	N/A
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875" J55	5418'	Seat Nipple @5385'							
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record		Size	No. Holes	Perf. Status		
A) Gallup	5335' MD	9760' MD	5889'-9722'		0.44"	612	Open		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
5889'-9722'		Please see attached Hydraulic Fracturing Fluid Product Component Information Disclosure.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
07/22/12	07/22/12	24	→	54	1185	449	unknown	unknown	Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	Avg. 814	1153	→	54	1185	449	21,944	SI	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE

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ACCEPTED FOR RECORD

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc)
Flared

30 Summary of Porous Zones (Include Aquifers):	31 Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	Fruitland Coal 1603', Pictured Cliffs 1841', Lewis Shale 1967', Cliffhouse Sandstone 3382', Menefee 3392', Point Lookout 4305', Mancos 4543', Gallup 5321', Upper Carlile 5817', Juana Lopez 5863', Carlile 5992', Graneros Shale 6273, continued...

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Gallup	5321	5656	Gas, Oil	Dakota	6334'
Dakota	6344	6588	Gas, Oil, Water	Morrison	6586'

32. Additional remarks (include plugging procedure):

No core data available yet. Laboratories are extremely backlogged.

*Set 18 external swellable casing packers for isolation of production string at the following depths: (1) 9517', (2) 9283' (3) 9051', (4) 8820', (5) 8587', (6) 8353', (7) 8119', (8) 7885, (9) 7653', (10) 7421', (11) 7187', (12) 6952', (13) 6718', (14) 6485', (15) 6252', (16) 6020', (17) 5830', (18) 4921'.

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Hydraulic Fracturing Fluid Product Component Info Disclosure

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda Cavoto Title Engineering Technologist
 Signature *Amanda Cavoto* Date 08/02/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212; make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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