

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1331' FNL x 1610' FWL SENW SEC 34(F), T32N, R14W

5 Lease Serial No.

BIA 142060462

6 If Indian, Allottee or Tribe Name

UTE MIN UTE TRIBE

7 If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

UTE INDIANS A #55

9. API Well No

30-045-34824

10. Field and Pool, or Exploratory Area

UTE DOME PARADOX

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

BP

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>COMPLETION</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>SUMMARY</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this well per the attached report.

RCVD NOV 6 '12
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

By: DUR 10/24/12
San Juan Resource Area
Bureau of Land Management

RECEIVED

SEP 13 2012

Bureau of Land Management
Bureau of Land Management

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERY J. MORROW

Signature

Shery J. Morrow

Title REGULATORY ANALYST

Date 9/12/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AV

RECEIVED

Ute Indians A #55

6/25/2012 MIRU pmp trk. PT csg to 1,500 psig for 35 min w/chart rec. Tstd OK. RDMO pmp trk. MIRU. Ran GR/CCL fr/8,690' – surf.

6/26/2012 Perf Alkali Gulch perfs w/3-1/8" csg gun w/2 JSPF (0.36 EDH, 14 holes).

7/3/2012 Ac frac Alkali Gulch perfs w/5,000 gals 20% SWIC II ac.

7/6/2012 PT csg to 3,300 psig for 10 min w/chart rec. Tstd OK. Perf Lwr/Barker Creek perfs fr/8,409' - 8,421' (24 holes), 8,366' - 8,368' (4 holes) & 8,356' - 8,362' (12 holes) w/2 JSPF (0.36 EDH, 40 holes).

7/9/2012 Ac frac Lwr/Barker Creek perfs w/5,000 gals 20% SWIC II ac.

7/17/2012 Perf Upper/Barker Creek & Lwr Akah perfs w/3-1/8" csg gun fr/8,303' - 8,308' (10 holes), 8,288' - 8,297' (18 holes), 8,268' - 8,276' (16 holes), 8,186' - 8,194' (16 holes) & 8,167' - 8,172' (10 holes) w/2 JSPF (0.36 EDH, 70 holes).

7/18/2012 Ac frac Upper/Barker Creek & Lwr Akah perfs w/9,000 gals 20% SWIC II ac.

7/20/2012 Perf Desert Creek w/3-1/8" csg gun fr/8,026' - 8,035' (18 holes), 8,008' - 8,014' (12 holes), 7,983' - 7,991' (16 holes) & 7,967' - 7,974' (14 holes) w/2 JSPF (0.36 EDH, 60 holes).

7/22/2012 Ac frac Desert Creek perfs w/8,000 gals 20% SWIC II ac.

7/23/2012 Perf Ismay perfs w/3-1/8" csg gun fr/7,823' - 7,833' (20 holes), 7,807' - 7,817' (20 holes), 7,794' - 7,798' (8 holes) & 7,772' - 7,778' (12 holes) w/2 JSPF (0.36 EDH, 60 holes).

7/24/2012 Ac frac Ismay perfs fr/7,772' - 7,833' w/8,000 gals 20% SWIC II ac.

7/26/2012 Perf Lwr Honaker Trail perfs w/3-1/8" csg gun fr/7,675' - 7,680' (20 holes), 7,807' - 7,817' (10 holes), 7,655' - 7,665' (20 holes) & 7,560' - 7,570' (20 holes) w/2 JSPF (0.36 EDH, 70 holes).

7/27/2012 Ac frac Lwr Honaker Trail perfs fr/7,560' - 7,680' w/8,500 gals 20% SWIC II ac.

7/30/2012 Found SL prtd.

7/31/2012 Fish left in hole: 1,000' SL & BHP/temp gauges. TIH WL spear. TOH spear w/300' SL. Fish left in hole: approx 700' SL & BHP/temp gauges.

8/1/2012 TIH wash over shoe.

8/2/2012 Estb circ w/rev unit. WO/MO fish fr/7,705' - 7,707' (RBP).

8/15/2012 Att to engage RBP w/no results. Jarred dwn on RBP. Fell thru.

8/17/2012 Tgd @ 8,668'. DOWO RBP fr/8,668' - 8,669' (5 hrs). Left TOF @ 8,667' Bot perf @ 8,556'.

8/20/2012 Perf Upper Honaker Trail perfs w/3-1/8" csg gun fr/7,477' - 7,487' (20 holes), 7,433' - 7,443' (20 holes) w/2 JSPF (0.36 EDH, 40 holes).

8/21/2012 Ac frac Upper Honaker perfs fr/7,433' - 7,487' w/9,366 gals 20% SWIC II ac.

8/23/2012 Tgd @ jnk. Found bit w/loose cones & hvy wear on teeth.

8/31/2012 MIRU WLU & Expro services.

9/4/2012 RIH DH camera. Found damaged csg fr/7,565' - 7,575'. POH DH camera. RDMO WLU & Expro services.

9/6/2012 TIH 2-3/8" 4.7#, J-55, 8rd, EUE tbg. SN @ 7,439'. EOT @ 7,441'. Paradox perms fr/7,433' - 8,556'. Damaged csg @ 7,565'. Top of fish (RBP) @ 8,667'. PBTD @ 8,735'.

9/7/2012 Ran IP tst for Paradox. F. 0 BO, 5 BLW, 11,362.5 MCF gas (based on 3,787.5 MCFD calc wet gas rate), FTP 590 psig, SICP 950 psig, 1/2" ck, 3 hrs. SWI. RDMO.