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Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 19 2012

FORM APPROVED
OMB No 1004-0137
Expires October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5 Lease Serial No
NMSF079365A

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No

Rincon #82A

2 Name of Operator

Chevron Midcontinent L.P.

9 API Well No

30-039-22227

3a Address

Attn Regulatory Specialist
332 Road 3100 Aztec, NM 87410

3b. Phone No (include area code)

505-333-1941

10 Field and Pool or Exploratory Area
Blanco Mesaverde

4 Location of Well (Footage, Sec., T.R.M., or Survey Description)

835° FNL, 1780° FWL Sec 23, Twp 27N Rng 6W

11 County or Parish, State
Rio Arriba, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Install plunger lift</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>equipment, Prop-stop</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>well</u>

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/9/2012

Check well, SITP - 10 psi, SICIP - 100 psi, Bradenhead - 0 psi. RU Key 154, Lay lines to flowback tank. Bleed well down.

ND 7 1/16 2K WH. NU 7 1/16 5K Spool, BOP's, Annular, RU Floor, Tongs.

Test BOP's, Blind, Pipe, Annular, TIW's to 250/1500 psi. Repair leaks, Test good

PU on tbg, Working to 54K, work high enough to remove hangar, Remove Hangar, Work pipe to 54 K, Pipe came free after 10' additional pulled. LD one jt Pipe weight on indicator 24K.

Rig inspection by Key management, JSA update on LD tbg.

POOH, LD 106 jts 2 3/8" tbg, Secure well, SDFN.

10/10/2012

Check well, SICIP - 100 psi, SITP - 100 psi, Open well to flowback tank and bleed down.

POOH, LD prod tbg, transfer to trailer, Finish LD tbg, Total of 183 jts, SN, one jt below SN w/ pin end only, Pipe looks pretty good, Last 10 jts have slight

scaling on outside. 10th jt off bottom had two deep pits on outside

Load out prod tbg on trailer, Offload 2 3/8" workstring, Tally same

See attached forms for wellbore schematic and remainder of procedure.

RCVD OCT 23 '12

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

April E. Pohl

Title Regulatory Specialist

Signature

April E. Pohl

Date

10/19/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR

Approved by

Title

Date

OCT 22 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMCCD

10/11/2012

Check well, SICP - 100 psi, SITP - 0 psi (string float), Open well and bleed down to flowback tank.

RIH w/ workstring, tag for fill @ 5720 on 181 jts, 122' fill

Rig up power swivel, Start air, Establish circulation @ 350 psi

Cleanout w/ 12 bwph mist & 300 psi from 5720' to 5751', Hyd hose on air unit develop a pin hole, SD air, POOH, LD 2 jts

Replace hyd hose.

PU 2 jts, found 8' fill, Start air, establish circulation, Clean out well from 5743' to 5783', making lots of frac sand here. Made connection and cleaned out to 5798'. Hard drilling at this point, Recovered small pieces of aluminum, brass & wire. Circulate clean. Last sample 1/2 to 1 cup sand/5 gal sample.

SD air, LD 2 jts, Rack back swivel, POOH w/ 16 stnds, Secure well, SDFN.

10/12/2012

Check well, SITP - 0 psi (string float), SICP - 130 psi, Open well to flowback tank and bleed down.

RIH w/ tbg, tag at 5788' on 184 jts (10' fill overnight), PU Power Swivel

Start air, establish circulation @ 550 psi, Start mist @ 12 BWPH, Washout 10' fill to debri, Drill @ 5798' recovering frac sand, trace of oil, rubber, cast iron, Drill/ push plug to 5815', Make connection, Push/drill to 5825'.

Drill/ push plug from 5825' to 5838', Air booster went down.

LD one jt, Rack back Swivel, POOH w/184 jts workstring, LD bit. Secure well. SDFN.

10/15/2012

PU and RIH with bit and scrapper to 5150 FT POOH and LD tools.

PU and RIH with CICR to 4733 FT and Shut in well.

10/16/2012

Tested lines to 2500 psi for 5 minutes - good test.

Pump prop stop. 1 BPM at 180 PSI, 500 Gals of fresh water, 350 scfm 1 BPM at 496 PSI, 615 Gals of propstop ABC, 399 scfm. 0.1 BPM at 857 PSI, Displacement N2 728 Gals, 1485 scfm. Shut in pressure 728 PSI.

RD lines and POOH with 13 joints put EOT at 4733 FT landed tubing on hanger, RU lines.

Pump prop stop. 1 BPM at 109 PSI, 1232 Gals of fresh water, 350 scfm

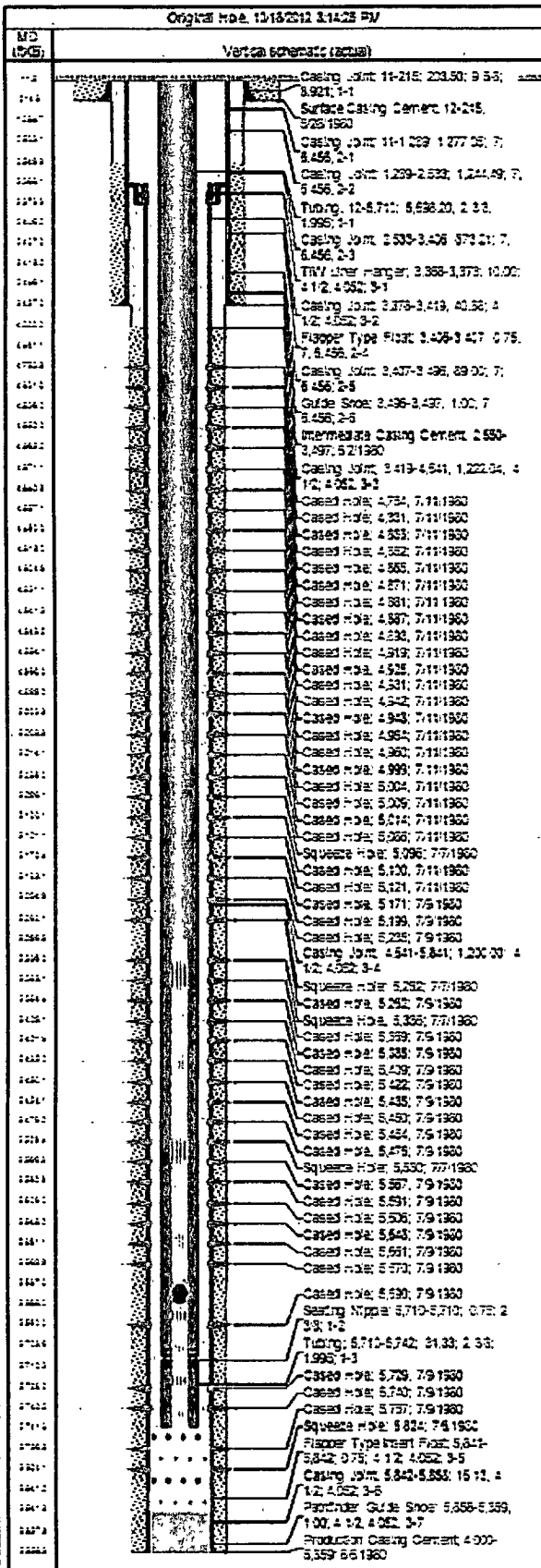
1 BPM at 493 PSI, 1492 Gals of propstop ABC, 1344 scfm. 1 BPM at 1033 PSI, Displacement N2 1524 Gals, 1478 scfm. Shut in pressure 728 PSI.

RDMO.



Wellbore Schematic

Well Name Rincon 82A	Lease Rincon Unit	Field Name Rincon	Business Unit Mid-Continent/Alaska
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Job Details						
Job Category			Start Date		Release Date	
Major Rig Work Over (MRWO)			10/2/2012			
Casing Strings						
Csg Des	OS (ft)	Wt/Lin (lb/ft)	Grade	Top Thread	Set Depth (MD) (ft)	
Surface	9 5/8	38.00	K-55		215	
Intermediate Casing 1	7	20.00	K-55		3,497	
Production Liner 1	4 1/2	10.50	K-55		5,659	
Tubing Strings						
Tubing set at 5,741.8ftKB on 7/13/1980 14:00						
Tubing Description			Run Date	String Length (ft)	Set Depth (ft)	
Tubing			7/13/1980	5,730.28	5,741.8	
Tubing Des	JS	OS (ft)	Wt (lb/ft)	Grade	Len (ft)	Sum (ft)
Tubing	183	2 3/8	4.70	J-55	5,598.20	5,709.7
Seating Nipple	1	2 3/8			0.75	5,710.5
Tubing	1	2 3/8	4.70	J-55	31.33	5,741.8
Perforations						
Date	Top (ft)	5m (ft)	Shot Cans (lb/ft)	Entered Shot Total	Zone & Completion	
7/11/1980	4,754.0	4,754.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	4,831.0	4,831.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	4,836.0	4,836.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	4,852.0	4,852.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	4,865.0	4,865.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	4,871.0	4,871.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	4,881.0	4,881.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	4,887.0	4,887.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	4,893.0	4,893.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	4,919.0	4,919.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	4,925.0	4,925.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	4,931.0	4,931.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	4,942.0	4,942.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	4,948.0	4,948.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	4,954.0	4,954.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	4,960.0	4,960.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	4,999.0	4,999.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	5,004.0	5,004.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	5,009.0	5,009.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	5,014.0	5,014.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	5,066.0	5,066.0	1.0	1	Cliffhouse, Original Hole	
7/7/1980	5,096.0	5,096.0	1.0	1	Pt Lookout, Original Hole	
7/11/1980	5,100.0	5,100.0	1.0	1	Cliffhouse, Original Hole	
7/11/1980	5,121.0	5,121.0	1.0	1	Cliffhouse, Original Hole	
7/9/1980	5,171.0	5,171.0	1.0	1	Pt Lookout, Original Hole	
7/9/1980	5,199.0	5,199.0	1.0	1	Pt Lookout, Original Hole	
7/9/1980	5,235.0	5,235.0	1.0	1	Pt Lookout, Original Hole	
7/7/1980	5,262.0	5,262.0	1.0	1	Pt Lookout, Original Hole	
7/9/1980	5,262.0	5,262.0	1.0	1	Pt Lookout, Original Hole	
7/7/1980	5,336.0	5,336.0	1.0	1	Pt Lookout, Original Hole	
7/9/1980	5,369.0	5,369.0	1.0	1	Pt Lookout, Original Hole	
7/9/1980	5,385.0	5,385.0	1.0	1	Pt Lookout, Original Hole	
7/9/1980	5,409.0	5,409.0	1.0	1	Pt Lookout, Original Hole	
7/9/1980	5,422.0	5,422.0	1.0	1	Pt Lookout, Original Hole	
7/9/1980	5,435.0	5,435.0	1.0	1	Pt Lookout, Original Hole	
7/9/1980	5,450.0	5,450.0	1.0	1	Pt Lookout, Original Hole	
7/9/1980	5,454.0	5,454.0	1.0	1	Pt Lookout, Original Hole	
7/9/1980	5,476.0	5,476.0	1.0	1	Pt Lookout, Original Hole	
7/7/1980	5,530.0	5,530.0	1.0	1	Pt Lookout, Original Hole	
7/9/1980	5,567.0	5,567.0	1.0	1	Pt Lookout, Original Hole	
7/9/1980	5,591.0	5,591.0	1.0	1	Pt Lookout, Original Hole	
7/9/1980	5,606.0	5,606.0	1.0	1	Pt Lookout, Original Hole	