Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

OCT 19 2012

FORM APPROVED OMB No 1004-0137

Lease Serial No NMSF079365A

Expires October 31, 2014

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS agton Field Off Tribe Name Do not use this form for proposals to drill or to re-enterant Management. abandoned well. Use Form 3160-3 (APD) for Such proposals. 7 If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 1 Type of Well 8 Well Name and No Oil Well Gas Well Other Rincon #82A 2 Name of Operator Chevron Midcontinent L.P. 9 API Well No 30-039-22227 3a Address 3b. Phone No (include area code) 10 Field and Pool or Exploratory Area Attn Regulatory Specialist Blanco Mesaverde 332 Road 3100 Aztec. NM 87410 505-333-1941 4 Location of Well (Footage, Sec., T.R., M., or Survey Description) 11 County or Parish, State Rio Arriba, New Mexico 835" FNL, 1780"FWL Sec 23, Twp 27N Rng 6W

TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	☐ Water Shut-Off ☐ Well Integrity				
✓ Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Install plunger lift equipment, Prop-stop well				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal					
13 Describe Proposed or Completed (	Operation: Clearly state all pertin	nent details, including estimat	ed starting date of any proposed work	k and approximate duration thereof I				

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

#### 10/9/2012

Check well, SITP - 10 psi, SICP - 100 psi, Bradenhead - 0 psi. RU Key 154, Lay lines to flowback tank Bleed well down.

ND 7 1/16 2K WH. NU 7 1/16 5K Spool, BOP's, Annular, RU Floor, Tongs.

Test BOP's, Blind, Pipe, Annular, TIW's to 250/1500 psi. Repair leaks, Test good

PU on tbg, Working to 54K, work high enough to remove hangar, Remove Hangar, Work pipe to 54 K, Pipe came free after 10' additional pulled. LD one it Pipe weight on indicator 24K.

Rig inspection by Key management, JSA update on LD tbg.

POOH, LD 106 jts 2 3/8" tbg, Secure well, SDFN.

#### 10/10/2012

Check well, SICP - 100 psi, SITP - 100 psi, Open well to flowback tank and bleed down.

POOH, LD prod tbg, transfer to trailer, Finish LD tbg, Total of 183 jts, SN, one jt below SN w/ pin end only, Pipe looks pretty good, Last 10 jts have slight scaling on outside. 10th jt off bottom had two deep pits on outside Load out prod tbg on trailer, Offload 2 3/8" workstring, Tally same

See attached forms for wellbore schematic and remainder of procedure.

RCVD OCT 23'12

OIL CONS. DIV.

DIST. 3 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) April E. Pohl Title Regulatory Specialist Signature

ACCEPTED FO THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by **Fitle** Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

entitle the applicant to conduct operations thereon

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Rincon 82A API 30-039-22227

#### 10/11/2012

Check well, SICP - 100 psi, SITP - 0 psi (string float), Open well and bleed down to flowback tank.

RIH w/ workstring, tag for fill @ 5720 on 181 jts, 122' fill

Rig up power swivel, Start air, Establish circulation @ 350 psi

Cleanout w/ 12 bwph mist & 300 psi from 5720' to 5751', Hyd hose on air unit develop a pin hole, SD air, POOH, LD 2 its

#### Replace hyd hose.

PU 2 jts, found 8' fill, Start air, establish circulation, Clean out well from 5743' to 5783', making lots of frac sand here. Made connection and cleaned out to 5798'. Hard drilling at this point, Recovered small pieces of aluminum, brass & wire. Circulate clean. Last sample 1/2 to 1 cup sand/5 gal sample.

SD air, LD 2 jts, Rack back swivel, POOH w/ 16 stnds, Secure well, SDFN.

### 10/12/2012

Check well, SITP - 0 psi (string float), SICP - 130 psi, Open well to flowback tank and bleed down.

RIH w/ tbg, tag at 5788' on 184 jts (10' fill overnight), PU Power Swivel

Start air, establish circulation @ 550 psi, Start mist @ 12 BWPH, Washout 10' fill to debri, Drill @ 5798' recovering frac sand, trace of oil, rubber, cast iron, Drill/ push plug to 5815', Make connection, Push/drill to 5825'.

Drill/ push plug from 5825' to 5838', Air booster went down.

LD one jt, Rack back Swivel, POOH w/184 jts workstring, LD bit. Secure well. SDFN.

#### 10/15/2012

PU and RIH with bit and scrapper to 5150 FT POOH and LD tools.

PU and RIH with CICR to 4733 FT and Shut in well.

#### 10/16/2012

Tested lines to 2500 psi for 5 minutes - good test.

Pump prop stop.1 BPM at 180 PSI, 500 Gals of fresh water, 350 scfm1 BPM at 496 PSI, 615 Gals of propstop ABC, 399 scfm. 0.1 BPM at 857 PSI, Displacement N2 728 Gals, 1485 scfm. Shut in pressure 728 PSI.

RD lines and POOH with 13 joints put EOT at 4733 FT landed tubing on hanger, RU lines.

Pump prop stop. 1 BPM at 109 PSI, 1232 Gals of fresh water, 350 scfm

1 BPM at 493 PSI, 1492 Gals of propstop ABC, 1344 scfm. 1 BPM at 1033 PSI, Displacement N2 1524 Gals, 1478 scfm. Shut in pressure 728 PSI.

RDMO.



# **Wellbore Schematic**

Rinco	<del>ne</del> on 82A	Rincon Unã		I.Name		. ,	F16.74			nt/Alaska	
Organia Hole, 13/18/2012 3.14/25 PM Job Details											
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:		au Caeing Laint, 11-215; 233.50; 9 55;	Casing String		<u>www</u>		10/2/	gy i č		<u> </u>	
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:3683 :344-		\"8.456,7-1 \Ceeting Lotin: 1,269-2,533; 1,244,49; 7;	Intermediate Casing 7			7	38.00 K-55 20.00 K-55			<del></del>	3.497
23723		75 456,3-2 () Tuono, 12-6,710; 5,698,20, 2 3 8,	1	-;							
26.62		1,995; 1-1 Casing Joint 2,535-3,436, 573,21; 7;	Production Lin		4 1/	2	10.50	K-55		. 7	5,859
36°12		( 6.456, 2-3	Tubing String			014000	4.00				
216		[TNV dref Harger; 3,358-1,373; 10,00;   41/2,4552; 3-1	Tubing set at 5,741.8ftKB on 7/13/1980 14:00 Tubing Descriptor   Run Data								cm (249)
4227		Casing 10.00 2078-3,419, 40.50; 4 1.22,4052,3-2	Tubing				7/13/	1980	-	5,730.28	5,741.8
(4111		Fisoper Type Float 3,408-3,407, 0.75.	- t	./3 183	2 3/8	V.1(201) 4.70		Len(f) 5,698,20	5m (805) 5,709.7		
67823 68314		Casing Journ 3,437-3 495, 89 00; 7; 8 456 25	Tubing Seating Nipple	3		103	2 3/8	4.70	19-33	0.75	5,710.5
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15533		75.456;2-6 (mermediate Casing Cement, 2550-	Perforations						٠		
tä <sup>n</sup>		7 3,497; 5 2/1980 • Caeling 3/97; 2 413-4,541, 1,222,54, 4				Shot Dens	5193	NI COMO	-		•
لاتمده		10:400.30	233	Top (t)(E)	San (EAS)	(Efforta %)	. To	tá/		Zore & Compaz	
(45°)		Cased Hole; 4,754, 7,71,1960 Cased Hole; 4,831, 7,11,1960	7/11/1930	4,754.0	4.754.C	43				se, Original Ho	
63-31		Cases Hole: 4 553: 7/11/1930 Cases Hole: 4,552: 7/11/1930	7/11/1980	4,831.0	4,831.0		<u> </u>			se. Original Ho	
16216		7-Cased male; 4-555, 7/19/1960 -Cased male; 4-871; 7/19/1960	7/11/1980 °	4,836.0 4,852.0	4,836.0 4,852.0					se. Original Ho se. Original Ho	
دئة. دغورة		(a) Cased Hous, 4 881; 7/11 1960	7/11/1980	4,852.0	4,865.0	1				se, Original Ho	
Cáthi:		Cased Hole: 4,887, 7/11/1983 Cased Hole: 4,833, 7/11/1983	7/11/1980	4,871.0	4,871.0					ise, Origina: Ho	
4356.		Cased Hole: 4919; 7/19/963 Cased Hole: 4525, 7/19/980	7/)1/1980	4,881,0	4,881.C					se, Original Ho	
(346) (486)		()-Cased mae; 4,331; 7,11/1960	7/11/1980	4,887.0	4,887.0	1.0		1	Cliffnot	se, Original Ho	ole
10000	<b>4</b> 4	Cased more: 4,942, 77191980 P-Cased more: 4,943; 77191985	7/11/1980	4,893.0	4.893,0	1.0		1	Cliffhou	se, Original Ho	ole
. 62584 62565		-Cased Role; 4952; 7/11/1950 Cased Role; 4960; 7/11/1960	7/11/1980	4,919.0	₹4,919.0					se, Original Ho	
file:		C3395 m38; 4,999; 7,19:1980	7/11/1980	4,925.0	4,925.0					se. Origina! Ho	
:2%		Cased Hole: 5,004, 7,11/1360 (-Cased Hole: 5,005; 7,11/1360	7/11/1980	4,931.0	4,931.0 4,942.0					use, Original Ho	
3-35-		-Cases = 5 er 5,014; 7-11/1960   -Cases = 5 er 5,000; 7-11/1980	7/11/1980	4,942.0 4,948.0	4.948.0					use. Original Ho use. Original Ho	
;-*;4		Squeeze Hole: 5,096: 7771960	7/11/1980	4,954.0	4.954.0					se. Original Ho	
2:12: 2:25:2		Cases ≘32 (5,100, 7,11,1960   Cases ∺32 5,121, 7,11,1960	7/11/1980	4,960.0	4,960.0	_				ise. Original Ho	
2367 -		Cases #34, 5171; 7/51980 A Cases #34; 5,139, 7/51980	7/11/1980	4,999.0	4,999.0					se. Original Ho	
22562		Cased Hotel 5225; 79 1360 Casing John 4541-5.841; 120000: 4	7/11/1980	5,004.0	5,004.0	1.0		1	Cliffhor	se, Original Ho	ie
:224:		1 12 4 3EZ 3-4	7/11/1980	5,009.0	5,009.0					ise. Original Ho	
;;;.	4 4 4	-Squeeze nois: 5,252; 7/7/1980   -Cased nois: 5,252; 7/5/1980	7/11/1980	5,014.0	5,014.0					ise, Original Ho	
167-2 2672-		Squeeza Hole, 5,335; 7,7/1360 Cased Hale; 5,559; 7,5 1360	7/11/1980	5,086.0 5,096.0	5,086.0 5,096.0	-				use. Origina' Ho	
1411:		∰-Casteo = 5.62; 5,535; 7.9 1950	7/11/1980	5,096.0						out, Original H use. Original Ho	
iek:		Cased Hore; 5,439; 7/9 1960 Cased Hore; 5,422; 7/9 1960	7/11/1980	5,121.0	5,121.0		<del></del>			use, Original Ho	
idt.		Cased Hotel 5,435; 7,91930 Cased Hotel 5,450; 7,91960	7/9/1980	5,171.0						out, Original H	
1279.4		Cased Hole: 5,454, 7,5 1980 Cases = 34, 5,475; 7,9 1980	7/9/1980	5,199.0						out, Original H	
12463		<b>\</b> -Squeeze Hoter, 5,530; 7774980	7/9/1980	5,235.0	5,235.0	<del></del>				out, Original H	
46161		\-Caseo ≓3'e; 5557, 79 1900 Caseo Hise; 5.531; 79 1980	7/7/1980	5,262.0	5,262.0					out, Original H	
\$54.2 ****		Cased Hotel 5,548; 7,9 1960 Cased Hotel 5,548; 7,9 1960	7/9/1980 7/7/1980	5,262.0 5,336.0	5,262.0 5,336.0					out, Original H	
254		Cased Hotel 5,651; 7/9/1960 —Cased Hotel 5,570; 7/9/1960	7/9/1980	5,369.0	5,369.0					out, Original H out, Original H	
334°E		Cased male; 5,590; 79,1960	7/9/1980	5,385.0	5,385.0		<del></del>			out, Original F	
25411 25411		_Seating https://ei.store.com/	7/9/1980	5,409.0	5,409.0					out, Original H	
s-tak	5no 5	739; 1-2 Tuging: 5,710-5,742; 31,33; 2,33;	7/9/1980	5,422.0	5,422.0		)			out. Original H	
27103		/ 1.995/1-3 /-03520 =5/6: 5,759, 7/9 1980	7/9/1980	5,435.0	5,435.0	1.0	}			out, Original H	
1"M1 1"631		-Cases Hose, 5,747; 7,91960 -Cases Hose, 5,757; 7,91960	7/9/1980	5,450.0		-				out, Original H	
;*e.;		/_Squeeze #5'8: \$ 824; 75 1900	7/9/1980	5,454.0	5,454.0					out, Original H	
1724.3		Flagoer Type treet Float 5,841-    5,842, 0.75; 4.12, 4,052, 3-5	7/9/1980	5,476.0	2.5					out, Original H	
3 821 ° 184° 2		Casing John 5,842-5,888; 15 12, 4 [12] 4,052 3-6	7/7/1980 7/9/1980	5,530.0 5,567.0	5,530.0 5,567.0					out, Original H out, Original H	
384-3		Patrichiter Guide Shoer 5,858-5,959, 1100; 4102,4052,0-7	7/9/1980	5,591.0	5.591.0					out, Original H	
177.7		Productor Casing Centent 4900-	7/9/1980	5,606.0	~					out, Original H	
		5,559 66 1360	Page							port Printed:	
			raye	116					- Kt	Pour Lumen:	10:10/2012