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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 09 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No.

SF-078198

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

NYE SRC 14

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-11663

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

UNIT J (NWSE), 1780' FSL & 1570' FEL, Sec. 13, T30N, R11W

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Attempted</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Casing Repair</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

RCVD OCT 30 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title
DENISE JOURNEY	REGULATORY TECHNICIAN
Signature <u>Denise Journey</u>	Date 10/8/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title
	OCT 26 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office
	FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCDA

NYE SRC 14
BURLINGTON RESOURCES
BLANCO MV/BASIN DK
30-045-11663

9/15/12 MIRU AWS 29. ND BOPE. NU WH. PT BOPE. Test OK. TOO H w/ 2 3/8" tubing. CO to 5,200'.

9/20/12 TIH w/ RBP @ 3,250'. Attempt to PT casing – no test.

9/21/12 Notified Agencies, Troy Salyers (BLM) and Brandon Powell (NMOCD), requesting permission to continue testing to isolate casing leak & then squeeze leak when isolated. Verbal approval to proceed received from Troy Salyers (BLM) & Brandon Powell (NMOCD). Must PT after squeeze w/ no more than 10% bleed off.

9/21/12 Continue to isolate leak with Packer & BRB. Isolated leak from 3,177' to 3,208'. RU to cement to squeeze. Pumped 16 sx (19cf-3bbls=1.81 yld) Class B cement, displaced w/ 11 bbls FW. RD cmt. WOC.

9/24/12 Attempted to PT casing several times, no test. CO to 3,190'. Notified Agencies, Troy Salyers (BLM) and Brandon Powell (NMOCD)- squeezed cement 3,177' – 3,208'. Attempted to PT – no test. Requesting permission to set a balance plug @ 3,190' & perform squeeze, run MIT & CBL. Verbal approval received from Troy Salyers (BLM) & Brandon Powell (NMOCD).

9/25/12 RU cement to squeeze. Pumped 13 sx (18cf-3bbls=1.37 yld) Type III Neat cmt. Displaced w/ 11 bbls FW. RD cmt. WOC. Attempted to PT casing from sfc to 3,037' (TOC) – no test. DO cement from 3,037' – 3,260'. Set packer @ 3,025' – PT casing to 3,260' – isolate leak from 750' – 2,040' and from 965' – 996'.

10/2/12 RU WL – run CBL. Notified Agencies, Steve Mason (BLM), & Brandon Powell (NMOCD) – isolated casing leak from 965' – 996'. Requesting permission to cement squeeze from 965' – 996'. If squeeze does not work this well will be P&A'd. Verbal approval received from Steve Mason (BLM) & Brandon Powell (NMOCD).

10/3/12 RU cement to squeeze. Pumped 27 sx (156cf-28bbls=.72 yld) Fincem cement. Displaced w/ 3 bbls FW. RD cmt. WOC.

10/4/12 TIH, tag cement @ 920'. DO cement from 920' – 1,050'. Attempt to PT casing – no test.

10/5/12 TIH w/ 104 jts, 2 3/8", 4.7#, J-55 Tubing, set @ 3,210'. ND BOPE. NU WH. RD RR @ 19:00 hrs on 10/5/12.

P&A Procedure to be submitted.

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