

Submit 1 Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-31134
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E 9055
7. Lease Name or Unit Agreement Name Escrito A36-2407
8. Well Number 01H
9. OGRID Number 282327
10. Pool name or Wildcat Escrito Gallup (Associated)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 1700 Denver, CO 80202

4. Well Location

SHL: Unit Letter A: 614 feet from the NORTH line and 251 feet from the EAST line  
BHL: Unit Letter D: 614 feet from the NORTH line and 330 feet from the WEST line  
Section 36 Township 24N Range 7W NMPM Rio Arriba County

**CONFIDENTIAL**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6710' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD NOV 7 '12  
OIL CONS. DIV.  
DIST. 3

Set intermediate casing string on 10/27/12, cemented 10/28/12. Gelled freshwater mud system.

Hole diameter: 8.5", casing diameter: 7", casing weight and grade 26# J55 LTC. Depth of 8.5" hole from 0 to 5767'. Intermediate casing set from surface to 5677'. Stage tool at 1903'. Top of float collar at 5633'. TOC at surface and BOC 5677'.

Stage 1 Cement (Pumped 10/28/12): Lead 343 sks Premium Lite FM + 3% CaCl<sub>2</sub> + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail 180 sks Type III Cement + 1% CaCl<sub>2</sub> + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. 22bbls circ to surface. WOC 4 hours.

Stage 2 Cement (Pumped 10/28/12): 206 sks Premium Lite FM + 3% CaCl<sub>2</sub> + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. 32bbls circ to surface. WOC 12 hours.

Started drilling out stage tool at 1895' on 10/28/12. Tested casing and BOP 10/28/12. Pressure held to 1500psi for 30 minutes. No pressure drop. ✓

Spud Date: 10/18/12

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Cavoto TITLE Engineering Technologist DATE 11/5/12  
Type or print name Amanda Cavoto E-mail address: amanda.cavoto@encana.com PHONE: 720-876-3437

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,  
Conditions of Approval (if any): IV District # 3 DATE 11-8-12