\*Form 3160-5 (August 2007)

Approved By STEPHEN MASON

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

### **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010 BUREAU OF LAND MANAGEMENT Lease Serial No NMSE078109

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

ĺ	1410101010100						
	6	If Indian, Allottee or Tribe Name					
		EACTEDNIAL ALO					

Date 10/24/2012

abandoned		6 If Indian, Allottee or Tribe Name EASTERN NAVAJO						
SUBMIT IN	7 If Unit or CA/Agro 892000844E	7 If Unit or CA/Agreement, Name and/or No. 892000844E						
1 Type of Well ☐ Oil Well 🙍 Gas Well [	8 Well Name and No GALLEGOS CAN	8 Well Name and No. GALLEGOS CANYON UNIT 308						
2 Name of Operator BP AMERICA PRODUCT	9. API Well No. 30-045-24624-	9. API Well No. 30-045-24624-00-S1						
3a. Address 200 ENERGY COURT FARMINGTON, NM 8740	01	3b. Phone No. (include area code) Ph: 281-366-4632			10 Field and Pool, or Exploratory WEST KUTZ PICTURED CLIFFS			
4. Location of Well (Footage, S	11. County or Parish, and State							
Sec 7 T28N R12W SESE 36.672100 N Lat, 108.140	SAN JUAN CO	SAN JUAN COUNTY, NM						
12. CHECK A	APPROPRIATE BOX(ES) T	O INDICATE NATU	RE OF NOTICE,	REPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION		Į .	·					
Notice of Intent	☐ Acidize	☐ Deepen	□ Prod	uction (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Fracture Tre	at Recl	amation	■ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	☐ New Constru	iction Reco	mplete	Other			
☐ Final Abandonment Notice	ce Change Plans	Plug and Ab	andon 🗖 Tem	porarily Abandon	rarily Abandon			
BP	Convert to Injection	Plug Back	□ Wate	er Disposal				
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof lift the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BP America respectfully requests permission to plug and abandon the subject well. We have evaluated this well and find no further potential. Last production was 11/1/2011. Please see the attached P&A procedure and wellbore diagrams.  RCUD OCT 31 '12 OIL CONS. DIV. DIST. 3								
Notify NMOCD 24 hrs prior to beginning operations								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #155759 verified by the BLM Well Information System								
For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 10/24/2012 (13SXM1354SE)								
Name (Printed/Typed) RANAD ABDALLAH Title AUTHORIZED REPRESENTATIVE								
Signature (Electro	onic Submission)	Date	10/22/2012		,			

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

TitlePETROLEUM ENGINEER

Office Farmington

# bp

## BP - San Juan Wellwork Procedure

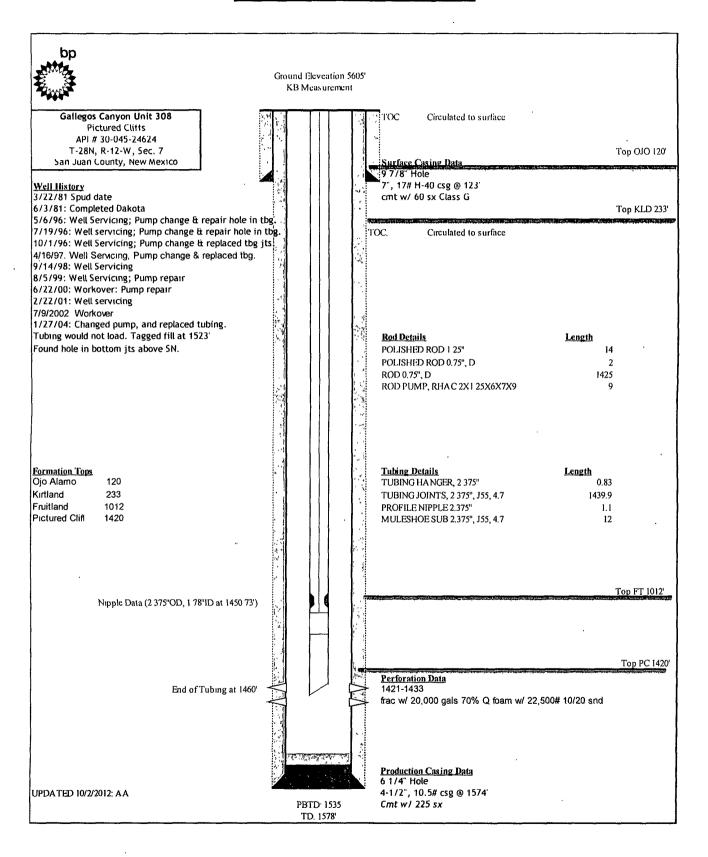
#### GCU 308-PC 30-045-24624-00

Unit letter T-28N, R-12-W, Sec. 7 San Juan, NM PC OGRID Number: 0778 P&A date – January 2013

#### Basic Job Procedure:

- 1. Kill well. Circulate well clean with fresh water.
- 2. POOH rod pump.
- 3. POOH with tubing.
- 4. RIH with bit and scrapper to 1,400 ft
- 5. RIH and set CIBP ~1,370 ft and PT to 500 psi.
- 6. Balance cement plug from CIBP to surface
- 7. Cut off well head and install well marker and identification plate per regulatory requirements. RD MO Location

## **Current Wellbore Diagram**



Proposed Wellbore Diagram

