

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 24 2012

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS in Field Office**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No <b>NM-01614</b>
2 Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		6 If Indian, Allottee or Tribe Name
3a Address <b>PO Box 4289, Farmington, NM 87499</b>	3b Phone No (include area code) <b>(505) 326-9700</b>	7 If Unit of CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit A (NENE), 965' FNL &amp; 1020' FEL, Sec. 33, T31N, R12W</b>		8 Well Name and No. <b>Thompson 102</b>
		9 API Well No. <b>30-045-31573</b>
		10 Field and Pool or Exploratory Area <b>Basin Fruitland Coal</b>
		11 Country or Parish, State <b>San Juan, New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof  
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.  
Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

The subject well was P&A'd on 10/5/12 per the attached report.

RCVD OCT 31 '12  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Dollie L. Busse</b>		Title <b>Staff Regulatory Technician</b>
Signature <i>Dollie L. Busse</i>		Date <b>10/23/12</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	<b>OCT 24 2012</b>
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Title <b>FARMINGTON FIELD OFFICE</b> Office <b>FV Jm</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Thompson 102**

October 5, 2012  
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965' FNL and 1020' FEL, Section 33, T-31-N, R-12-W  
San Juan County, NM  
Lease Number: NM-01614  
API #30-045-31573

## **Plug and Abandonment Report** Notified BLM and NMOCD on 10/1/12

### **Plug and Abandonment Summary:**

- Plug #1** with 30 sxs (35.4 cf) Class B cement inside casing from 2187' to 1792' to cover the Fruitland top.
- Plug #2** with 15 sxs (17.7 cf) Class B cement inside casing from 974' to 777' to cover the Ojo Alamo and Kirtland top.
- Plug #3** with 38 sxs (44.84 cf) Class B cement 15 sxs (17.7 cf) in 4.5" casing, 23 sxs (27.14 cf) in annulus from 188' to surface to cover surface casing shoe.
- Plug #4** with 25 sxs Class B cement install P&A marker.

### **Plugging Work Details:**

- 10/2/12 MOL and RU. Check well pressures: tubing 0 PSI, casing 430 PSI and bradenhead 0 PSI. Blow casing down to 0 PSI. Change out tubing equipment to 1-1/4" and pipe rams. ND wellhead. Strip on BOP. TOH and LD tally 2 10' sub and 77 joints 1-4/4" tubing tallied out to 2528'. SI well. SDFD.
- 10/3/12 Check well pressures: tubing 0 PSI, casing 100 PSI and bradenhead 0 PSI. ND BOP and remove companion flange and tubing head. NU BOP on 4.5" casing. Change out 1-1/4" rams and tubing equipment to 2-7/8" pull hanger. Install 2-7/8" stripping rubber. Pressure test to 500 PSI and 1500 PSI. PU on tubing found it 2-7/8" flush joint, 1 joint. Hot shot lifting nubs and wedding band to location. Will use workstring. PU 4.5" string mill, PU 36 2-3/8" tubing to 1130'. SI well. SDFD.
- 10/4/12 Open up well; no pressures. PU and tally 35 2-3/8" joints to 2217' LD 1 joint. TOH with 35 stands and LD string mill 4.5". PU 4.5" DHCR. TIH and set CR at 2187'. Pressure test tubing to 1000 PSI. Pressure test bradenhead to 300 pSI, found cement down 75'. Establish circulation. Shut in casing and pressure test to 800 PSI. Spot plug #1 with TOC at 1792'. Establish circulation. Spot plug #2 with TOC at 777'. LD setting tool. Perforated 3 1-11/16 Bi-wire holes at 70'. Establish circulation. Spot plug #3 with TOC at surface. SI well with 800 PSI. Dig out wellhead. SI well. SDFD.
- 10/5/12 Open up well; no pressures. Tag with tally tape and tag at 6'. ND BOP. Fill out and perform Hot Work Permit. Cut off wellhead. Spot plug #4 and install P&A marker. RD & MOL.

Joe Ruybaild, BLM representative, was on location.  
Jimmy Morris, COPC representative, was on location.