

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 29 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an old and inactive abandoned well. Use Form 3160-3 (ARD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit M (SWSW), 1110' FSL & 715' FWL, Sec. 20, T31N, R12W

5 Lease Serial No.

SF-078244

6 If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

8 Well Name and No

Nye Federal 100

9. API Well No

30-045-34272

10 Field and Pool or Exploratory Area

Basin FC / Flora Vista FS

11 Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 10/10/12 per the attached report.

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

10/29/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED FOR RECORD

Approved by

OCT 30 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

REGULATORY FIELD OFFICE
TV

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Nye Federal 100

October 10, 2012
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1110' FSL and 715' FWL, Section 20, T-31-N, R-12-W
San Juan County, NM
Lease Number: SF-078244
API #30-045-34272

Plug and Abandonment Report Notified BLM and NMOCD on 10/4/12

Plug and Abandonment Summary:

- Plug #1** with 14 sxs (16.52 cf) Class B cement inside casing from 2515' to 2331' to cover the Pictured Cliffs top.
- Plug #2** with 23 sxs (27.14 cf) Class B cement inside casing from 2195' to 1892' to cover the Fruitland interval.
- Plug #3** with 22 sxs (25.96 cf) Class B cement inside casing from 748' to 458' to cover the Kirtland and Ojo Alamo top.
- Plug #4** with 23 sxs (27.14 cf) Class B cement inside casing from 187' to surface to cover the surface casing shoe.
- Plug #5** with 16 sxs Class B cement, found cement to surface and install P&A marker.

Plugging Work Details:

10/5/12 MOL and RU. SDFD.

10/8/12 Check well pressures: tubing 320 PSI, casing 360 PSI and bradenhead 0 PSI. Blow well down to 0 PSI. ND wellhead. NU kill spool and BOP. Function test BOP. Pull tubing hanger and install 2-3/8" stripping rubber. TOH and tally with 38 joints 2-3/8" tubing, 1 joint, 1' sub, 1 joint, F-nipple, 10' sub, NC. PU 2 joints and TIH with 38 joints. PU 3 joints to 2515'. Spot plug #1 with TOC at 2331'. LD 6 joints. TOH with 6 stands. RU pump to tubing. Pump 7 bbls fresh tubing. TOH with 31 stands and 1 joint. PU 4.5" string mill. TIH to 2204'. TOH and LD string mill. SI well. SDFD.

10/9/12 Check well pressures: casing 50 PSI and bradenhead 0 PSI. Pressure test bradenhead to 300 PSI OK. PU 4' plugging sub. TIH and tag cement at 2347'. TOH. PU 4.5" DHS CR, TIH and set CR at 2195'. Pressure test tubing to 1000 PSI OK. Establish circulation. Pressure test casing to 800 PSI OK. Spot plug #2 with TOC at 1892' and spot plug #3 with TOC at 458'. Establish circulation. Spot plug #4 with TOC at surface. SI well. SDFD.

10/10/12 Open up well; no pressures. Tag cement at surface. ND BOP and kill spool. Dig out wellhead. Fill out and perform Hot Work permit. Cut off wellhead. Found cement at surface. Spot plug #5 and install P&A marker. RD and MOL.

Val Jameson, BLM representative, was on location.
Jimmy Morris, COPC representative, was on location.
Teddy Rodriguez, PVC representative was on location.