

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

| | | |
|--|--|--|
| 1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. I-22-IND-2772 |
| 2. Name of Operator Burlington Resources Oil & Gas Company LP | | 6 If Indian, Allottee or Tribe Name Ute Mountain Ute Tribe |
| 3a. Address PO Box 4289, Farmington, NM 87499 | 3b. Phone No. (include area code) (505) 326-9700 | 7. If Unit of CA/Agreement, Name and/or No |
| 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT M (SWSW), 563' FSL & 1024' FWL, Sec. 23, T32N, R14W Bottomhole UNIT O (SWSE), 744' FSL & 1539' FEL, Sec. 23, T32N, R14W | | 8. Well Name and No. Ute Mountain Ute 107 |
| | | 9 API Well No. 30-045-35307 |
| | | 10 Field and Pool or Exploratory Area Ute Dome Paradox |
| | | 11. Country or Parish, State San Juan, New Mexico |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Payadd |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to add pay (Akah and Desert Creek) to the subject well in the Ute Dome Paradox formation per the attached procedure and wellbore schematic.

RCVD NOV 6 '12
OIL CONS. DIV.
DIST. 3

RECEIVED

OCT 01 2012

Bureau of Land Management
Durango Colorado

When work completed file
C-104 & comp. report

| | | |
|---|--|---------------------------------------|
| 14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DENISE JOURNEY | | Title REGULATORY TECHNICIAN |
| Signature <i>Denise Journey</i> | | Date 9/24/2012 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---------------------|---|
| Approved by <i>[Signature]</i> | Title MSC | Date 10/29/2012 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office SAN JUAN PUBLIC LANDS CENTER |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Ute Mountain Ute 107

Unit M, Section 23, T 32N, R 14W

API #: 3004535307

Alkali Gulch Test and DC/Akah Payadd

Procedure:

1. MIRU. Record wellhead pressures and blow down. Load wellbore.
2. Release production packer.
3. TOO H with 2-7/8" tbg and BHA.
4. TIH with 2-7/8" tbg w/expendable check. Set at +/-9,310'. Pump of check.
5. Attempt to dry up Alkali Gulch by blowing and flowing well 6-8 hours. Acquire production test.
6. RU wireline and set bridge plug no more than 50' above Alkali Gulch perforations at 9,302'-9,310'.
7. Perforate the Akah interval from 8,896' to 8,942'.
8. Pump nitrified acid job.
9. Flow back well.
10. Set CBP at 8,660' and perforate Desert Creek from 8,644' to 8,584'.
11. Pump nitrified acid job.
12. Flow back well.
13. TIH w/bit, 2-7/8" tbg and drill out CBP's.
14. Blow and flow well to clean up, TOO H.
15. PU production BHA and tbg and TIH, clean up well and acquire production test. Land tbg at 8,870'.
16. RDMO.

Schematic Regulatory

ConocoPhillips

UTE MOUNTAIN UTE #107

| | | | | |
|----------------------------------|---|-------------------------------------|------------------------------|-------------------------------------|
| District NORTH | Field Name UTE DOME PARADOX | County SAN JUAN | State/Province NEW MEXICO | API / UWI 3004535307 |
| Original Spud Date 11/30/2011 | Surface Legal Location 023-032N-014W-M | East/West Distance (ft) 1,024.00 | East/West Reference FWL | North/South Distance (ft) 563.00 |
| | | | | North/South Reference FSL |

Well Config. DEVIATED - Original Hole, 9/26/2012 8:47:16 AM

| ftKB (MD) | ftKB (TVD) | Schematic - Actual | Frm Final |
|-----------|------------|---|----------------------|
| 15 | 15 | | MO |
| 17 | 17 | | |
| 19 | 19 | | |
| 745 | 745 | | |
| 746 | 746 | | |
| 789 | 789 | | |
| 791 | 791 | Surface, 13 3/8, 12.715, 15, 776.0 | |
| 811 | 811 | | |
| 2,160 | 2,129 | | |
| 2,163 | 2,132 | | |
| 2,200 | 2,167 | | |
| 5,470 | 5,233 | | |
| 5,471 | 5,234 | | |
| 5,484 | 5,246 | | CUTLER, 5,484 |
| 5,514 | 5,274 | | |
| 5,515 | 5,275 | Intermediate1, 8 5/8, 7.921, 15, 5,500.0 | |
| 5,520 | 5,280 | | |
| 7,080 | 6,755 | SQUEEZE PERFS, 7,080-7,081, 2/29/2012 | |
| 7,081 | 6,756 | | |
| 7,083 | 6,758 | | |
| 7,160 | 6,831 | | RICO, 7,160 |
| 7,438 | 7,098 | | HONAKER TRAIL, 7,438 |
| 7,728 | 7,374 | | |
| 7,731 | 7,376 | | |
| 8,192 | 7,806 | | |
| 8,202 | 7,815 | | |
| 8,380 | 7,980 | | ISMAY, 8,380 |
| 8,582 | 8,167 | | DESERT CREEK, 8,582 |
| 8,738 | 8,310 | | AKAH, 8,738 |
| 8,915 | 8,473 | | BARKER CREEK, 8,915 |
| 9,186 | 8,725 | | |
| 9,191 | 8,728 | | |
| 9,210 | 8,746 | | |
| 9,211 | 8,747 | SQUEEZE PERFS, 9,210-9,211, 2/17/2012 | |
| 9,222 | 8,758 | | |
| 9,222 | 8,758 | | |
| 9,230 | 8,765 | | |
| 9,232 | 8,766 | | |
| 9,263 | 8,795 | | |
| 9,263 | 8,796 | | |
| 9,295 | 8,825 | | |
| 9,299 | 8,829 | | |
| 9,302 | 8,832 | PERF - ALKALI GULCH, 9,302-9,310, 3/13/2012 | ALKALI GULCH, 9,302 |
| 9,310 | 8,839 | | |
| 9,361 | 8,887 | | |
| 9,362 | 8,888 | | |
| 9,363 | 8,889 | SQUEEZE PERFS, 9,362-9,363, 2/17/2012 | |
| 9,365 | 8,891 | | |
| 9,380 | 8,905 | | |
| 9,382 | 8,907 | | |
| 9,397 | 8,921 | | |
| 9,397 | 8,921 | | |
| 9,441 | 8,962 | | |
| 9,442 | 8,963 | Production1, 5 1/2, 4.892, 15, 9,427.0 | |
| 9,452 | | | |