Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

JUN 07 2012

SUNDRY NOTICES AND REPORTS ON WELLS

5 Lease Serial No.

Do not use this form for abandoned well. Use Form	6 If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICAT	7. If Unit or CA/Agreement, Name and/or NN/A				
I Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO ENERGY INC. 3a. Address 382 CR 3100 AZTEC, NM 87410 4 Location of Well (Footage, Sec., T., R., M., or Survey Inc.) 1370' FNL & 665' FEL, SENE SEC.10 (3b Phone No (<i>include ar</i> 505–333–3100	rea code)	8 Well Name and No VAQUEROS CANYON #1 9 API Well No 30-039-27679 10 Field and Pool, or Exploratory Area BASIN FRUITIAND COAL CHOZA MESA PICTURED CLIFFS 11 County or Parish, State		
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REPO	RT, OR OTHER DATA	<u></u>
TYPE OF SUBMISSION	PE OF ACTION				
Subsequent Report Final Abandonment Notice Tend Abandonment Notice Describe Proposed or Completed Operation (clearly lifthe proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment Netermined that the final site is ready for final inspective XTO Energy Inc. would like to require calibration. Due to low volume (for this well semi-annually)	lete horizontally, give si formed or provide the lef the operation results in lotices shall be filed on tion.)	ls, including estimated starti ibsurface locations and mea Bond No. on file with BLM in a multiple completion or re- ly after all requirements, incom-	Reclamation Recomplete Temporarily Water Disponsured and true vert //BIA. Required st ecompletion in a in cluding reclamation	y Abandon CALIBRATION Osal VARIANCE Posed work and approximate duration tical depths of all pertinent markers a ubsequent reports shall be filed with ew interval, a Form 3160-4 shall be n, have been completed, and the ope trequires quarterly met	TER In thereof. Ind zones. In 30 days filed once erator has
Approved by ACCEPTED FOR RECOR Conditions of approval, if any, are attached Approval of this notice	De does not warrant or certi	Date 6/05/201 ERAL OR STATE OF		SATERED AFM33	
the applicant holds legal or equitable title to those rights in the sub- entitle the applicant to conduct operations thereon				BY	

Well and Notice Remarks

Doc Number 12KXS0574S	Doc. Type VARI	Case 1 NMSF07	Number 9757 A	Ty 311		P .
API 300392767901C1 300392767901C2 FACILITY	VAQUERO VAQUERO	ell Name S CANYON S CANYON S CANYON	1 1 1	Number	Operator XTO ENERGY XTO ENERGY XTO ENERGY	INC
Doc Number 12KXS0574S	Date 07/11/2012	Author KEVIN SCHNEIDER	₹		Subject VARI	Category APPROVAL

Category GENERAL

Date 07/11/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until procuction no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.