

Form 3160-3  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

**JUN 04 2012** SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Bureau of Land Management

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

**XTO Energy Inc.**

3a Address

**382 CR 3100, AZTEC, NM 87410**

3b Phone No (include area code)

**505-333-3630**

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

**1765' ENL & 1765' FEL SWNE SEC.25 (G) -T30N-R13W N.M.P.M.**

5 Lease Serial No

**NMSE-078213**

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No

**ARNIE #3**

9 API Well No

**30-045-29688**

10. Field and Pool, or Exploratory Area

**FULCHER KUTZ PICTURED CLIFFS**

11. County or Parish, State

**SAN JUAN**

**NM**

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **METER**

**CALIBRATION**

**VARIANCE**

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcf/d). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**SHERRY J. MORROW**

Title **REGULATORY ANALYST**

Signature

*Sherry J. Morrow*

Date **6/1/2012**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

**ACCEPTED FOR RECORD**

Title

Date

**JUL 11 2012**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**BY: K.J. Schneider**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**APPROVED**

**NMOCD**

## Well and Notice Remarks

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Doc Number 12KXS0569S	Doc Type VARI	Case Number NMSF078213	Type 311111	Name CITY OF FARMINGTON
API 300452968800S1 FACILITY	Well Name ARNIE ARNIE	Number 3 3	Operator XTO ENERGY INC XTO ENERGY INC	
Doc. Number 12KXS0569S	Date 07/11/2012	Author KEVIN SCHNEIDER	Subject VARI	Category APPROVAL

Category GENERAL

Date 07/11/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5 Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by written notice.