Form 3160-5-(August 2007)

for this well semi-annually

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVE	D
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FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

		(2)	Expires July 31, 2010		
	O 179	2012	5. Lease Serial No NMM-25857		
JOH O L SOIL		2012	NMNM-25857		
			6 If Indian Allottee or Tribe Name		

Do not use this form for p abandoned well. Use Form	proposals to drill (n 3160-3 (APD) for	or to re-enter an such proposals:dimil ureau C	ngton Field O f Land Manag	ame	diottee of Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No N/A		
1 Type of Well Oil Well X Gas Well Other 2 Name of Operator XTO ENERGY INC.				8. Well Name WF FEDERA	L 21 #1Y	
3a. Address 382 CR 3100 AZTEC, NM 87410		3b Phone No. (<i>include ard</i> 505–333–3100	ea code)	9 API Well No. 30-045-30031 10 Field and Pool, or Exploratory Area		
				BASIN FRUITIAND COAL HARPER HILL PICTURED CLIFFS 11. County or Parish, State		
12. CHECK APPROPRIATE	E BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REPO	SAN JUAN RT. OR OTH	NM ER DATA	
TYPE OF SUBMISSION			PE OF ACTION			
X Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production Reclamatic		Water Shut-Off Well Integrity X Other METER	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporani Water Disp	•	CALIBRATION VARIANCE	
Describe Proposed or Completed Operation (clearly lf the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspec	lete horizontally, give si formed or provide the lift the operation results in sotices shall be filed on	ubsurface locations and meas Bond No on file with BLM a multiple completion or re	sured and true ver BIA Required secompletion in a r	tical depths of a ubsequent report new interval, a F	all pertinent markers and zones rts shall be filed within 30 days Form 3160-4 shall be filed once	
XTO Energy Inc. would like to required calibration. Due to low volume (·			-		

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) KRISTEN D. LYNCH	Fitle REGULATORY ANALYST	
Signature Kirker D. Lynch	Date 6/05/2012	ENTERED
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE	AFM33
Approved by ACCEPTED FOR RECORD	Title	9UL 1 2 2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	BY 12TK.J. Schneider

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Well and Notice Remarks

Doc Number 12KXS0595S	Doc. Type VARI	Case Nu NMNM258:			Type 311211	Name · HOOVER	
API 300453003100C1 300453003100C2 FACILITY	WF FEDE WF FEDE WF FEDE	RAL 21	1Y 1Y 1Y	Number	Х	Operator (TO ENERGY (TO ENERGY (TO ENERGY	NČ
Doc. Number 12KXS0595S	Date 07/12/2012	Author KEVIN SCHNEIDER			VAR	Subject I	Category APPROVAL

Category APPROVAL

Date 07/12/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until procuction no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.