Form 3160-5 (August 2007)

KRISTEN D.

entitle the applicant to conduct operations thereon

Approved by

LYNCH

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO 1004-0137

Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

JUN 07 2012

NMSF-079968 6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

abandoned well. Use For	m 3160-3 (APD) for	r such proposals. of L	and Managem	Pi/A			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7 If Unit or CA/Agreement, Name and/or No N/A		
1 Type of Well Oil Well X Gas Well Other 2 Name of Operator XTO ENERGY INC.	8 Well Name and No. WF FEDERAL 33 #3						
3a Address 382 CR 3100 AZTEC, NM 87410 4 Location of Well (Footage, Sec., T, R., M., or Survey 1070' FSL & 1454' FWL, SESW SEC.33	3b. Phone No. (<i>include a.</i> 505–333–3100	rea code)	9. API Well No. 30-045-30378 10. Field and Pool, or Exploratory Area FRUITLAND SAND PC BASIN FRUITLAND COAL 11. County or Parish, State SAN JUAN				
12. CHECK APPROPRIATI	E BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPOR	RT, OR OTHER D	ATA		
TYPE OF SUBMISSION		TY					
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection		Reclamation Recomplete Temporarily Water Dispo	Abandon CAI	Water Shut-Off Well Integrity Other METER TERATION RIANCE		
Describe Proposed or Completed Operation (clearly if the proposal is to deepen directionally or recompact that the Bond under which the work will be perfollowing completion of the involved operations testing has been completed. Final Abandonment determined that the final site is ready for final inspection. XTO Energy Inc. would like to recompleted.	plete horizontally, give so rformed or provide the I If the operation results in Notices shall be filed on ction.)	ubsurface locations and mea Bond No on file with BLM n a multiple completion or r ly after all requirements, in	sured and true vert. /BIA Required su ecompletion in a ne cluding reclamation	ical depths of all pert bsequent reports sha w interval, a Form 3 i, have been complete	inent markers and zones 1 be filed within 30 days 160-4 shall be filed once ed, and the operator has		
calibration. Due to low volume (
for this well semi-annually							
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)							

Title 18 U S C Section 1001, and Title 43 U S.C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any factors. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Tıtle

Date

Tıtle

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

REGULATORY ANALYST

ENTERED

6/05/2012

Well and Notice Remarks

Doc. Number 12KXS0598S	Doc. Type VARI	_	Case Number NMSF079968		Name FEDERAL C	-
API 300453037800C1 300453037800C2 FACILITY Doc. Number 12KXS0598S	WF FEDE WF FEDE WF FEDE Date 07/12/2012	RAL 33	Num 3 3 3 3	. >	Operator (TO ENERGY INC (TO ENERGY INC (TO ENERGY INC Subject	

Category GENERAL

Date 07/12/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until procuction no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice