

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-32965</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Energen Resources Corporation</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>2198 Bloomfield Highway - Farmington, NM 87401</b>		7. Lease Name or Unit Agreement Name: <b>Santa Rosa 7</b>
4. Well Location Unit Letter <b>F</b> ; <b>2520</b> feet from the <b>North</b> line and <b>1020</b> feet from the <b>West</b> line Section <b>07</b> Township <b>29N</b> Range <b>09W</b> NMPM County <b>San Juan</b>		8. Well Number <b>2</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5632' GL</b>		9. OGRID Number <b>162928</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat <b>Basin Fruitland Coal</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **spud** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/16/05 Spud well @ 2:30 am on 04/16/05. Drill 12.25" hole to 335'. Ran 7 jts. 8.625" 24# J-55 ST&C casing, set @ 327'. RU Halliburton. Cement with 225 sks Class B, 1/4#/sk flocele, 2% CaCl2 (265 cu.ft.). Plug down @ 9:00 pm on 04/16/05. Circulate 15 sks cement to surface. WOC. RD Halliburton. NU BOP. Test casing & BOP to 600 psi - ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Vicki Donaghey TITLE Regulatory Analyst DATE 04/19/05

Type or print name Vicki Donaghey

E-mail address:

vdonaghe@energen.com

Telephone No. 505-325-6800

For State Use Only

APPROVED BY Charles R.

SUPERVISOR DISTRICT # 3

TITLE \_\_\_\_\_ DATE APR 21 2005

Conditions of Approval, if any: