

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS CO.

3a. Address
P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

3b. Phone No. (include area code)
(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650 NORTH 1120 WEST
UL: E, Sec: 11, T: 29N, R: 11W

5. Lease Serial No.
NMNM03486A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FOGELSON 11 1

9. API Well No.
30-045-08568

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
SAN JUAN
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SLIMHOLE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests approval to slimhole this well as per the attached procedure.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

RECEIVED
070 FARMINGTON NM
005 APR 14 PM 2 20

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DEBORAH MARBERRY

Signature

Deborah Marberry

Title

REGULATORY ANALYST

Date

04/13/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Hattent

Title

PR

Date

4-27-05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO



San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: Fogelson 11-1 (DK)

Objective:

Repair casing failures, bring into compliance with BLM / NMOCD rules and optimize production.

PROCEDURE:

All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment,, to make sure equipment cannot come to surface, while working tubing string.

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbq; SI csg: Braidenhead pressures.

PROCEDURE

1. Pre Work

- A. Locate and test deadman anchors. Spot flowback pit (20x20) and prepare. Inform operator of work to be done and time frame. Check for location size and equipment placement. Identify any hazards (power lines, H₂S, tight equipment fits).
- B. Have pressure gauges on both casing and tubing when necessary (during acid, frac, testing).
- C. Hold Safety Meeting before rigging up to discuss potential hazards and meeting place in case of an emergency.

2. Tag fill / Clean out/ Pull Tubing / Run 4-1/2" Slimhole Pipe

- A. RU. Blow well down (both backside & tbq) and kill with minimum amount of 1% KCL. NU BOP's
- B. Release packer.Tag fill and POOH w/ 221 joints 2 3/8" tbq string and **Halliburton (PLS) packer**, laying down. **Note any scale and replace any bad jts.**
 - C. RU sandline, cover Dakota formation with 43 sacks sand, up to 6310', top perf is at 6364', **verify fill sand coverage by sand line tag.**
 - D. Get a casing crew to RIH 4.5" OD, 10.23# plain end,K-55, Wooley FJ-60-H thread flush joint slim hole pipe with guide shoe and cement float collar on bottom to 6310'. Instruct casing crew to use a stabbing guide and to torque to specification. Land casing on sand, and PU 1'.Rig up to cement.

3. Cement 4.5" Slimhole pipe to surface.

RU cementing company and pump cement as per their procedure. Calculate total volumes using 100 % over displacement. Drop wiper plug and displace with 1% KCL water until plug bumps. If cement does not circulate to surface, RU wireline service. Run Temp Survey, to record top of cement. Shut in and wait on cement.

- Remove top casing pup, so 4-1/2" lands below surface. Will not need to cut-off casing or re-configure wellhead.

4. Drill Out and Clean Out to PBTD @ 6630'

- A. RIH with bit, 6 drill collars, on 2-3/8" work string, drill out plug and clean out sand to PBTD @ 6630'.
- B. POOH with bit, drill collars, and stand back 2-3/8" string.

5. RIH and Land 2-3/8" Production Tubing

- A. RIH with SN and Mule shoe on bottom of 2-3/8" tubing string unload well and land at 6498'. Do not over torque. Run drift according to attached "Tubing Drift Procedure".
- B. RD BOP's, nipple up tree. Sweep well dry and start flowing. RD move off rig.
- C. Inform operator to install plunger lift equipment and put back on production

Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.