

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079319
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-324-1090 Fx: 505-564-6700		8. Well Name and No. SCHWERTFEGERLS 4
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T27N R8W SWSE 0990FSL 1800FEL 36.59932 N Lat, 107.71864 W Lon		9. API Well No. 30-045-06766-00-S1
		10. Field and Pool, or Exploratory XXXXXXXXXX PC
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

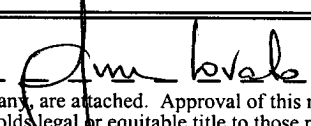
XTO Energy proposes a complete workover on this well in the following manner:

- 1) MIRU PU.
- 2) PU & TIH w/6-1/4" bit, 4 3/2" DC's and 2-7/8" tbg. MIRU AFU. Clean out openhole to 2,950'. Drill new hole from 2,950'-3,150'. RDMO AFU.
- 3) TOH & lay dwn 2-7/8" tbg, DC's & bit. NU BOP's w/4-1/2" rams. TIH w/4-1/2", 10.5#, J-55, ST&C csg to 3,150' as follows:
 - A. Regular Cement Nose Guide Shoe
 - B. One (20') joint 4-1/2"
 - C. 4-1/2" Float collar, non-auto fill
 - D. 4-1/2", 10.5#, J-55 csg to surf. Note: Place 1 4-1/2" x 15' marker jt @ ?2,800'. Place one turbolizing centralizer 10' above the guide shoe using a stop ring. Place 2nd turbolizing centralizer on first collar above float collar, then every collar for 8 jts. Place one bowspring

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #54891 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 03/31/2005 (05MXH0532SE)	
Name (Printed/Typed) HOLLY C PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 03/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Petr. Eng.	Date 4/29/05
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #54891 that would not fit on the form

32. Additional remarks, continued

centralizer on every fourth jt to surf.

4) RU cmtg head & circ minimum of 2 csg volumes. Circ red dye to determine vol of cmt required.

MIRU Schlumberger cmt trucks & cmt csg to surf w/50 bbls 2% KCl wtr, 145 sx cl "G" cmt w/1/4# cello-flakes, 0.2% Anti-foamer (powdr), 0.05% Anti-foamer (liquid), 3% Extender (first 100 sx w/CemNet), 90 sx 50/50 Poz w/2% CaCl₂, 1/4# cello-flake, 5# Gilsonite, 2% Bentonite, CemNet (13.5 ppg, 1.28 yel). Displace cmt w/fresh wtr. Bump plug to 500 psig over final displacement pressure. Do not over displace. RDMO Schlumberger cmt trucks.

5) MIRU WL. Run GR/Compensated Neutron log fr/PBTD to 2,500' & GR/CCL/CBL fr/PBTD to 100' above TOC. Pressure test csg to 2,000 psig for 30 minutes & then to 3,800 psig for 5 minutes.

6) Perforate PC w/3-1/8" csg guns.

7) MIRU frac equip. Frac Pictured Cliffs perms down 4-1/2" csg w/64,000 gals 17# linear gelled 70 Q foamed 2% KCl wtr & 110,000# 16-30 Brady sd w/20,000# Super LC resin coated sd in 4 ppg stage as follows:

8) Clean out to new PBTD.

9) TIH w/30' x 2-3/8" slotted OEMA w/1/8" weep hole, SN & 2-3/8" tbg. Tag PBTD. ND BOP. PU & land tbg as deep as possible.

10) TIH w/rods & pump.

11) RDMO PU.