

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. 14-20-603-584
2. Name of Operator HACT OIL & GAS, INC.		6. If Indian, Allottee or Tribe Name NAVAJO TRIBAL
3a. Address 500 Capital of TX Hwy Austin, TX 78746	3b. Phone No. (include area code) 512-637-6334	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FNL & 330' FNL TUPICAT RGE/LON SEC DTR 32N 18W 14 NWSW		8. Well Name and No. NAVAJO TI C#005
		9. API Well No. 30045202510051
		10. Field and Pool, or Exploratory Area MESA GALLUP
		11. County or Parish, State SAN JUAN, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

We plan to convert the above well from water injection to production as follows:

Plan to pressure test the casing (MIT) and flow lines. Remove injection equipment. Run in hole with production tubing, rods, etc. Set up pump jack, hook up electrical and flow lines, and place on production by July 31, 2005.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Laura McClintick

Title Vice President

Signature

Laura McClintick

Date

4-25-05

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Original Signed: Stephen Mason

Title

Date

APR 29 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

April 28, 2005

TO: Steve Mason

FROM: Jim Walker 

SUBJECT: Sundry Notices from Hart Oil & Gas Co. for Conversion of Mesa Gallup Unit  
Injection Wells: Nos C-3, C-5, 11, and 5

My comments are:

MITs will be witnessed by an EPA representative and well must pass MIT before conversion is recognized by EPA.

If conversion fails to yield oil in paying quantities within 30 days of conversion, the well must be plugged and abandoned within 60 days.

Jim Walker  
US EPA Region 9  
Navajo UIC Program.  
April 28, 2005