Submit 3 Copies To Appropriate District Office	State of New	/	THE AV	Form C-103
District I	Energy, Minerals and Natural Resources		WELL ADIAGO	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-031-21056	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🛛
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lea	se No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	A ST	12 14 10 10 10 10 10		
SUNDRY NOTICES AND REPORTS ON WELLS A (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFREN OR PRUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCE PROPOSALS.)			7. Lease Name or Unit Agreement Name Roadside SF 19	
1. Type of Well: Oil Well	Gas Well Other	ONE ST	8. Well Number	1
2. Name of Operator	etroleum Management Co		9. OGRID Number	162683
3. Address of Operator P.O. Box 140907 Irving, TX 75014-0907			10. Pool name or Wildcat WC19N5W19; Menefee Gas 97309	
4. Well Location				
Unit Letter <u>C</u> :	825 feet from the North		feet from the	West line
Section 19		N Range 05W		ounty McKinley
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6725 GR				
Pit or Below-grade Tank Application C		neh watar wall Die	tanaa fuam naawast suufaaa wa	ton
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☒				
TEMPORARILY ABANDON			ID A 🛛	
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OTHER:				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Gruy Petroleum Management Co. completed, tested and plugged to abandon the above well with work completed October 5,				
2004.				
Cement Bond Log showed top of cement for 5-1/2" casing to be at surface. Perforate Point Lookout Formation (2022-2042 ft), acidize with 500 gal HCl and swab test. Set RBP at 2012 ft.				
Perforate Lower Meneffe Coal (19	966-1996 ft), acidize with 500 g	gal HCl. Perform inje	ctivity and fall-off tests.	Swab test. Retrieve
RBP. Set CIBP at ~1920 ft and place 35 ft cement. Test casing to 1000 psi. No Test. Isolated casing leak: 1385-1417 ft.				
Reported to NMOCD, Charlie Perrin on 9-28-04. No action required, leak in Mesa Verde Group which will be abandoned. Perforate Mesaverde Formation (1300-1320 ft), acidize with 500 gal HCl and swab test.				
Install Frac-Valve on casing and move off location.				
CIBP to be set at ~1250 ft with 35 ft bailed cement.				
50 sks surface cement plug at 402 ft to be set.				
Casings to be cut-off and dry hole marker to be set and reported.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE ///	TITLE		DATE 11-16-04	oos approved plan
Bret Cook For State Use Only	E-mail address: bret.c	_ -	Telephone No. 505-326	
11/11		BEPUTY OIL & GAS I	MSPECTOD NA	APR 28 2005
APPROVED BY: H. VWan	4-28-05.	3	MSPECTOR, DIST. OR DA	re
Conditions of Approval (if any):	4-28-05.			