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Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-031-21056 5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.		STATE	of Lease  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Roadside SF 19		
	Gas Well 🛛 Other		8. Well Number	1
2. Name of Operator	ASO.	IAR FOOT	9. OGRID Numb	er 162683
3. Address of Operator		u Z	10. Pool name or	Wildcat
P.O. Box 1409	07 Irving, TX 75014-0907		WC19N5W19	; Menefee Gas 97309
4. Well Location			· · · · · · · · · · · · · · · · · · ·	
Unit Letter <u>C</u> :	825 feet from the North	7 3 7 7 3 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1844 feet fron	n the West line
Section 19		Range 05W	NMPM	County McKinley
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6725 GR				
Pit or Below-grade Tank Application or C		•		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REI	DORT OF:
	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
	CHANGE PLANS	COMMENCE DRIL	_	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		_
OTHER:		OTHER MAN	da Oamanlatian	
OTHER:   13. Describe proposed or complete	ed operations (Clearly state all		le Completion	s including estimated date
	). SEE RULE 1103. For Multip			
Gruy Petroleum Management Co. plugged and abandoned this well on November 29, 2004.				
11/29/04 Drive cementing equipment to location and RU. ND wellhead with frac valve. RU crane from Crane Service. RU wireline unit. RIH with 5.5" PlugWell wireline CIBP and set at 1250'. POH with setting tool. RU bail dumper.				
Plug #1 with 5 sxs cement dump bailed above CIBP at 1250' inside the 5.5" casing up to 1215' to isolate the				
perforations at 1300'. POH and RD wireline unit. RU coiled tubing unit and RIH with 1.25" poly pipe to 405'.				
Establish circulation to surface in 5.5" casing with 6 bbls of water at 1 bpm at 100#.				
Plug #2 with 56 sxs Type III cement (74 cf) spot a balanced plug inside the 5.5" casing from 405' to surface,				
circulate 5 sxs good cement out the casing valve. Displace the cement with 2 bbls water and spool the poly pipe				
out of the well. Dig out and				
Found cement at the surface in the 5.5" casing and down 20' in the annulus.  Mix 15 sxs cement to fill the annulus and install P&A marker.				
RD cementing equipment an		г.		
• • •				
I hereby certify that the information abour grade tank has been/will be constructed or close	ove is true and complete to the b	est of my knowledge	and belief. I furthe	r certify that any pit or below-
S distriction of close	See seconding to LAMOOD Enfocusies [	_, a generar permit [] (	or an (arrached) arreflis	OCD-approved pian ∐.
SIGNATURE / / Will	TITLE	Agent	_DATE12-20-	<u>·04</u>
Bret Cook	E-mail address: bret.cook	@cdxgas.com	Telephone No. 505	5-326-3003

\_TITLE\_

DEPUTY OIL & GAS INSPECTOR, DIST. PAPE 28 2005

For State Use Only

APPROVED BY:
Conditions of Approval (if any):