

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill on or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

AM 10 51

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832) 486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 9 T27N R7W SWSE 825 FSL 1805 FEL

5. Lease Serial No.

NMSF078972A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 28-7 Unit #147M

9. API Well No.

30-039-26667

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba

NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Run Tubing w/ Slimhole Collar</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing with slimhole collars was installed. End of tubing is now @ 7685'. Daily summary is attached.

ACCEPTED FOR RECORD

APR 22 2005

FARMINGTON FIELD OFFICE  
BY 

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Christina Gustartis

Title

As Agent for ConocoPhillips Co

Signature



Date

04/04/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

API/UWI 300392666700	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-7W-9-O	N/S Dist. (ft) 825.0	N/S Ref. S	E/W Dist. (ft) 1805.0	E/W Ref. E
Ground Elevation (ft) 6842.00	Spud Date 05/21/2001	Rig Release Date 05/31/2001	Latitude (DMS) 36° 35' 0" N	Longitude (DMS) 107° 34' 36.9984" W			

Start Date	Ops This Rpt
03/17/2005 07:00	PRE JOB SAFETY MEETING, TRY TO FISH PLUNGER, COULD NOT, SET STOP IN TBG WITH SLICK LINE. LOAD EQUIPMENT, MOVE RIG TO NEW LOCATION. WELD UP HAND RAILS & JACK STANDS. SPOT IN RIG, RIG UP. INSTALL BPV IN DONUT, NIPPLE DOWN WELL HEAD, NIPPLE UP BOP, TEST BOP, PIPE & BLIND RAMS, 250 PSI FOR 10/MIN, 3000 PSI FOR 30/MIN, OK, PULL DONUT, PICK UP 4 JTS, TIH CHECK FOR FILL, NO FILL, LAY JTS BACK DOWN. POOH 25 STDS, SHUT IN SECURE WELL FOR NIGHT.
03/18/2005 07:00	PRE JOB SAFETY MEETING. POOH 2-3/8" TBG, STAND BACK 82 STDS IN DERRIK, TALLY PIPE. POOH, LAY DOWN REST OF TBG ON FLOAT. CHANGE OVER TO RUN TBG WITH SLIM HOLE COLLARS, SWAP OUT FLOATS, SPOT IN FLOAT WITH NEW TBG. PICK UP & GO IN HOLE WITH EXP CHECK & 1.78 F-NIPPLE & NEW TBG, TALLY & DRIFT TBG GOING IN HOLE. RUN TBG OUT OF DERRIK, DRIFT TBG GOING IN HOLE, LEFT 10 STDS IN DERRIK, SHUT IN SECURE WELL FOR NIGHT.
03/21/2005 07:00	PRE JOB SAFETY MEETING. RUN REST OF TBG, TAG 7855'. BLOW WELL ON BOTTOM WITH AIR/MIST, LAY DOWN 5 JTS OF TBG, LAND TBG WITH F-NIPPLE AT 7693, NIPPLE DOWN BOP, NIPPLE UP WELL HEAD, PUMP OFF EXP CHECK. FLOW TBG & CASING TO REMOVE AIR FROM WELL BORE, RIG DOWN, PREPARE FOR RIG MOVE.