		PNR		
Submit 3 Copies To Appropriate District	State of New Me		•	• Form C-103
Office District I	Energy, Minerals and Natur	ral Kesources	WELL API NO.	May 27, 2004
District II	OIL CONSERVATION	N DIVISION	30-045-	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra	ancis Dr.	5. Indicate Type o	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	STATE 6. State Oil & Gas	FEE x
1220 S. St. Francis Dr., Santa Fe, NM 87505		50 11 16 10 1433	6. State Oil & Gas	Lease No.
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ES AND REPORTS ON NÊI SALS TO DRILL OR TO DEEPEN O ATION FOR PERMIT" (FORM C-10	OR PLUG BACK TO A	7. Lease Name or Armenta Gas Con	Unit Agreement Name:
1. Type of Well: Oil Well Gas Well X	Other (-4.	467	8. Well Number	2
2. Name of Operator			9. OGRID Number	
XTO Energy Inc.			10. Pool name or	
3. Address of Operator 2700 Farmington Ave., Bldg	. K. Ste 1 Farmington, N	M 87401	Basin Fruitland	
4. Well Location				
Unit LetterP ::	feet from the Sou	ath line and	920 feet from	m the <u>East</u> line
Section 27		Range 10W	NMPM	County San Juan
	11. Elevation (Show whether 5534' Upo	<i>DR, RKB, RT, GR, etc</i> praded Ground	:.) 	
Pit or Below-grade Tank Application			E TO SE CONTROL OF	A CHARLES OF THE PARTY OF THE P
Pit type Depth to Groundwater _	Distance from nearest fres	h water well Dis	tance from nearest surf	ace water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	n Material	
12. Check A NOTICE OF INTE	ppropriate Box to Indicate ENTION TO: PLUG AND ABANDON	1	Report, or Other SEQUENT REF	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. 🔲	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ADANDONNENT
OTHER:		OTHER: Plug hole	back to surface	<b>X</b>
13. Describe proposed or completed of starting any proposed work). or recompletion.		rtinent details, and give	pertinent dates, inc	cluding estimated date
XTO Energy Inc received ve while drilling ahead at 1, using 430 sx Class B cemen The well will be re-drille	.260' due to a water flow. at mixed at 15.6 ppg. The	XTO cemented the casing was capped	well from 1,260	)' back to surface
I hereby certify that the information ab				
grade tank has been/will be constructed or cl	losed according to NMOCD guideline		or an (attached) alto <u>Engineer</u>	
/** /		mail address:		
Type or print name Jeff Patton			Telej	phone No. <b>324–1090</b>
For State Use Only				
APPROVED BY . V.S.	fanueva TI	PUTY OIL & GAS INSPE	CTOR, DIST. 🚑	APR 29 2005