

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 MAR 18 PM 1 33

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit M (SWSW), 810' FSL & 800' FWL, Sec. 30, T28N, R5W NMPM

5. Lease Number
SF-079521-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-5 Unit

8. Well Name & Number

#58
9. API Well No.

30-039-07286

10. Field and Pool

Blanco MV/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to recomplete the subject well to the Mesa Verde formation according to the attached procedure and wellbore diagram. The well then be down hole commingled. A down hole commingle application will be submitted for approval.

14. I hereby certify that the foregoing is true and correct.

Signed

Philana Thompson

Philana Thompson

Title Regulatory Associate

Date 3/17/05

(This space for Federal or State Office use)

APPROVED BY *Joe Hurst*

Title Acting Team Lead

Date 4-15-05

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

NMCCD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

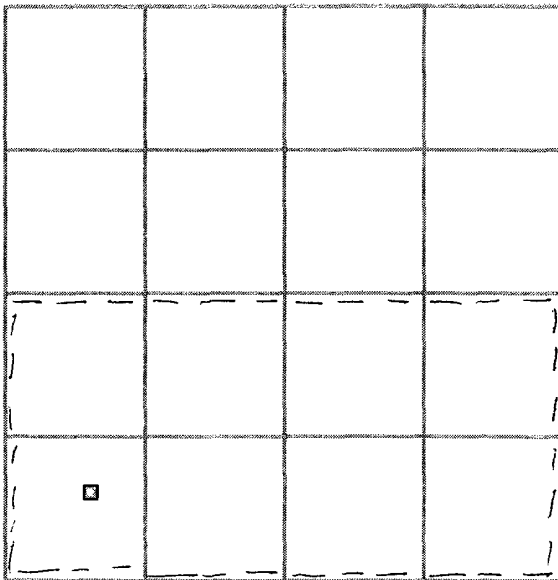
Form C-102
Permit 8515

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-07286	Pool Name BLANCO-MESAVERDE (PRORATED GAS)	Pool Code 72319
Property Code 7460	Property Name SAN JUAN 28 5 UNIT	Well No. 058
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation 6518

Surface And Bottom Hole Location

UL or Lot M	Section 30	Township 28N	Range 05W	Lot Idn	Feet From 810	N/S Line S	Feet From 800	E/W Line W	County Rio Arriba
Dedicated Acres 320		Joint or Infill		Consolidation Code		Order No.			



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: *Melanie Thompson*
Title: Regulatory Associate

Date: 3/17/2005

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David Vilven

Date of Survey: 07/11/1962

Certificate Number: 1760

San Juan 28-5 Unit #58 Sundry Procedure
Unit M, Section 30, T28N, R05W

1. MIRU completion rig. TOOH with tubing.
2. Set cast iron bridge plug at 7490'. Run CBL.
3. Pressure test casing to +/-3500 psi for 15 minutes.
4. Perforate and fracture stimulate the Point Lookout, Menefee, and Cliff House formations.
5. Set cast iron bridge plug at +/- 5100'.
6. Shoot 1 squeeze hole at +/- 4540'. Set cement retainer at +/- 4510'.
7. Squeeze 150 sxs of type III (1.39 yield, 14.5 ppg) cement below retainer.
8. Shoot 1 squeeze hole at +/- 4280'. Set cement retainer at +/- 4250'.
9. Squeeze 150 sxs of type III (1.39 yield, 14.5 ppg) cement below retainer. WOC.
10. Mill out retainer and cement to 4510'.
11. Perforate and fracture stimulate the Lewis formation.
12. Flow back well. Mill out cement retainer, cast iron bridge plug, frac plug and cast iron bridge plug over Dakota.
13. Clean out as required.
14. Land tubing. RDMO rig.
15. Return well to production as a commingled DK/MV producer.

San Juan 28-5 Unit #58

810' FSL , 800' FWL
Unit M, Section 30, T28N, R05W
Rio Arriba County, NM

LAT: LONG:

GL = 6,518' KB= 6,528'

Current Wellbore Diagram

Surface Casing:

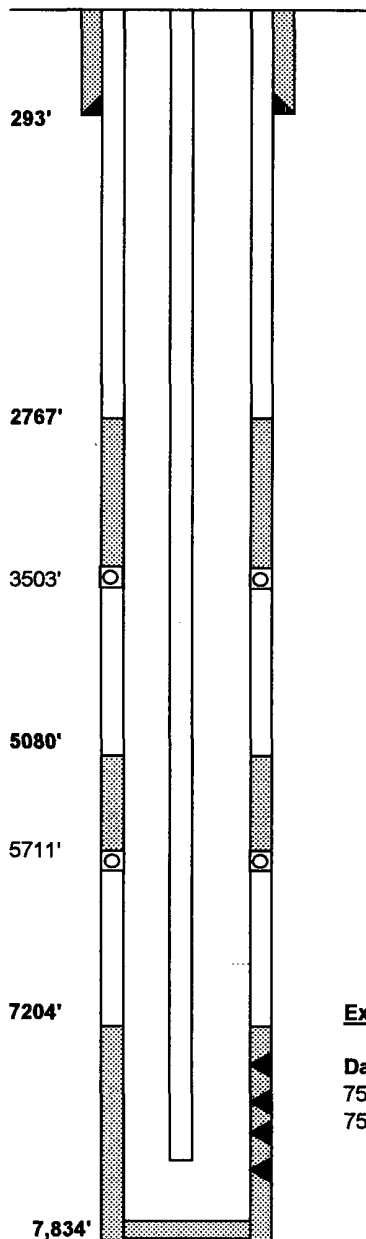
9-5/8" 40.0# S-95
Set @ 293'
TOC @ circ to surf
235 sx, circ to surf

Tubing:

2-3/8" 4.7# J-55
Set @ 7477

Production Casing:

5-1/2" 17, 15.5# J-55
Set @ 7,834'
Cmt Stg 1 180sx TOC @ 7204'
Cmt Stg 2 180sx TOC @ 5080'
Cmt Stg 3 210sx TOC @ 2767'
DVT2 @ 5,711'
DVT3 @ 3,503'



Ojo Alamo	2592
Kirtland	2719
Fruitland	3050
Pictured Cliffs	3332
Heur Bent.	0
Lewis	3427
Cliff House	5113
Menefee	5134
Point Lookout	5503
Mancos	5652
Gallup	6502
Greenhorn	7436
Graneros	7500
Two Wells	7635
Morrison	0

Existing Stimulation:

Dakota
7540' - 7738'
75,000# sand, 71,600 gal slickwater

PBTD= 7,766'
TD= 7,835'