

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **CDX RIO, LLC**

3a. Address  
**4801 N. Butler, Suite 2000, Farmington NM 87401**

3b. Phone No. (include area code)  
**505-326-3003**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FSL & 1650' FWL  
Unit K, Sec 22, T26N, R5W**

5. Lease Serial No.

**Jicarilla Cont. 109**

6. If Indian, Allottee or Tribe Name

**Jicarilla-Dulce, N.M.**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Jicarilla Contract B #6**

9. API Well No.

**30-039-08138**

10. Field and Pool, or Exploratory Area

**Mesaverde**

11. County or Parish, State

**Rio Arriba, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/11/05 - 4/2/05 - MIRU workover rig, cleanout to PBTD @ 7,076'. Set CIBP at 5,484', run GR/CBL (good cement across zone). Pressure test casing to 1,000 psi. Perforate Point Lookout & Lower Menefee 5248-5370' (25 shots). RIH with packer and 2 7/8" workstring, set packer at 5,027'. Fluid frac stage 1 with 60,000 lbs 20/40 Brady. POOH with packer and tubing. Set frac plug @ 5,205'. Perforate Cliffhouse 4,793 - 5,122 (25 shots). RIH with packer and 2 7/8" workstring, set packer at 4,482'. Foam frac Cliffhouse & Upper Menefee with 60,000 lbs 20/40 Brady. Flowback frac, drillout bridge plug @ 5,205' and 5,484'. Cleanout wellbore. Land 2 3/8" production string @ 7,022'. Place on line as a Dakota, Mesaverde commingled producer. Allocations will be calculated by the subtraction method and subitted within 30 days.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**David C. Smith**

Title **Production Engineer**

Signature

Date

**04/05/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**NMOCD**

2005 APR 5 PM 4 07  
RECEIVED  
070 FARMINGTON NM

APPROVED FOR RECORD

APR 14 2005

**FARMINGTON FIELD OFFICE**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised June 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-039-08138		<sup>2</sup> Pool Code 72319		<sup>3</sup> Pool Name BLANCO MESAVERDE	
<sup>4</sup> Property Code		<sup>5</sup> Property Name JICARILLA B			<sup>6</sup> Well Number 6
<sup>7</sup> OGRID No. 222374		<sup>8</sup> Operator Name CDX RIO, LLC			<sup>9</sup> Elevation 6594' GR

<sup>10</sup> Surface Location

UL or lot no. K	Section 22	Township 26N	Range R5W	Lot Idn	Feet from the 1650	North/South line SOUTH	Feet from the 1650	East/West line WEST	County RIO ARRIBA
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres		<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				<sup>17</sup> <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Printed Name David C. Smith Title and E-mail Address Production Engineer, dave.smith@cdxgas.com Date 4/5/05	
				<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 4/4/1966 Date of Survey Signature and Seal of Professional Surveyor:  ON FILE  Certificate Number 2463	

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

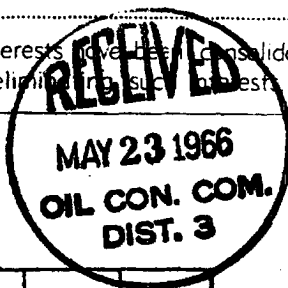
Operator <b>TENNECO OIL COMPANY</b>			Lease <b>JICARITTA "B"</b>		Well No. <b>6</b>
Unit Letter <b>K</b>	Section <b>22</b>	Township <b>26 North</b>	Range <b>5 West</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well: <b>1650</b> feet from the <b>South</b> line and <b>1650</b> feet from the <b>West</b> line Ground Level Elev. <b>6594' ungraded</b> Producing Formation <b>Undes. Gallup - Basin Dakota</b> Pool <b>Undes. Gallup Basin Dakota</b> Dedicated Acreage <b>11/320</b> Acres					

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

( ) Yes ( ) No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

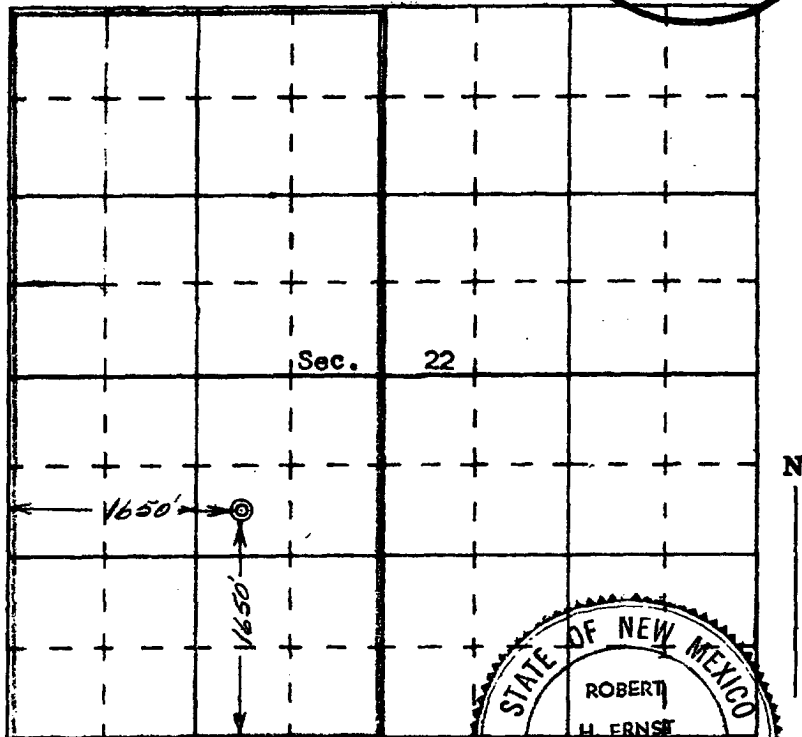
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Harold C. Nichols*

Name **Harold C. Nichols**  
 Position **Sr. Production Clerk**  
 Company **Tenneco Oil Company**  
 Date **May 19, 1966**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**4 April 1966**  
 Date Surveyed \_\_\_\_\_  
*Robert H. Ernst*  
 Registered Professional Engineer  
 and/or Land Surveyor  
**Robert H. Ernst**  
**N. Mex. P.E. & L.S. 2463**  
 Certificate No. \_\_\_\_\_



**ERNST ENGINEERING CO.  
DURANGO, COLORADO**

