

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

2005 APR 21 AM 10 20

1. Type of Well  
GAS

RECEIVED  
070 FARMINGTON NM

5. Lease Number  
NMSF-079051  
6. If Indian, All. or  
Tribe Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name  
San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

9. San Juan 28-6 Unit 185N  
API Well No.

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

1925' FSL & 1970' FEL, Sec. 33, T28N, R06W NMPM

30-039-27658

10. Field and Pool

Blanco MV/Basin DK

11. County and State  
Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - 7"-4 1/2" Casing

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

4/3/05 RIH w/8 3/4" bit & tagged cement @ 117'. D/O cement & ahead to 3618'. Circulate hole. RIH w/84 jts of 7" -20# J55 ST&C casing & set @3608' w/stage tool (DV) @2840'. 4/6/05 1<sup>st</sup> Stage cement pumped preflush w/10bbls gel H2O + 2bbls H2O. Pump 9sxs(27cu-5bbls)scavenger cement, 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS. Lead in w/37sxs(79cu-14bbls) Prem lite w/3% CaCl2 + .25pps Cell-o-Flake + 5pps LCM1 + .4% FL52 + .4% SMS. Tail w/90sxs (124cu-22bbls) Type 3 Cement w/ 1% CaCl2 + .25pps Cell-o-Flake. Displace w/40bbls of H2O & 104bbls of mud. Bump plug to 980#. Open stage collar w/2170#. Circulate between stages 20bbls circulated to surface. 2<sup>nd</sup> Stage 4/7/05 Preflush 10bbls fresh H2O 10bbls mud clean, 10bbls FW Pumped 9sxs(27cu-5bbls)scavenger cement same additives as 1<sup>st</sup> Stage. Pump lead 335sxs (714cu-127bbls) same additives as 1<sup>st</sup> Stage. Drop plug & displaced w/115bbls FW bump plug @8:30hrs on 4/7/05. Circulated 30bbls to surface. NOBOP. WOC. PT casing 1500# 30 min. OK 4/7/05 RIH 6.250 bit. Tagged DV tool & D/O. Load hole & PT 1500# 30 min. OK. D/O Float collar drill ahead to TD 7810'. TD reached 4/10/05. Circulated hole. RIH w/4 1/2" 62 jts of 11.6# J55 LT&C 138 jts of 4 1/2" 10.5# J55 ST&C set @7806'. Preflush W/10bbls gel H2O, 10bbls FW. Pumped cement w/9sxs(27cu-5bbls)scavenger same additives as 7". 288sxs(572cu-102bbls)prem FMHS cement. Drop plug & displaced @8:12hrs 4/11/05 w/124bbls FW. Bump plug w/1733#. RD. BOP NU WH. RD & released @ 14:30hrs 4/11/05. Will show top of cement & casing PT on next report. PT will be conducted by completing rig.

## 14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 4/19/05

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 26 2005

FARMINGTON FIELD OFFICE

BY AB

NMOCGD