Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM AI	PRO	VED
OMB No.	1004	-013
Expires Jul	ly 31,	199

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMSF - 079160 6. If Indian, Allottee or Tribe Name

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7. If Unit	or CA/Agreement,	Name and/or No.

April 26, 2005 ACCEPTED FOR RECO

Date

APR 2 9 2005

FARMINGTUN FIELD OFFICE

1. Type of Well	070	FARMINGTON HM	8. Well Name and No.	
Oil Well X Gas Well  Name of Operator	Other			
	ika Dinnin II.C (Agant	<b>.</b>	Rincon Unit #410 9. API Well No.	
a. Address	ike Pippin LLC (Agent)	3b. Phone No. (include area code)		
	i			
o: Pippin, 3104 N. Sullivan, Farmington, NM 87401 505-327-4573		<b> </b>		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Blanco Mesaverde & Basin Dakota  11. County or Parish, State		
350 FSL 1455 FEL (J) 500	5' FEL (J) Sec. 12 T26N R07W		11. County of Parish, State	
			Río Arriba County, New Mexico	
2. CHECK APPROPRIATE BOX	(ES) TO INDICATE NATU	URE OF NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent  Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	Fracture Treat Reclam New Construction Recomp		
Final Abandonment Notice	Convert to Injection	Plug Back Water I		
If the proposal is to deepen directionally Attach the Bond under which the work v following completion of the involved oper Testing has been completed. Final Abardetermined that the site is ready for final inspection. Drilled 8-3/4" hole to 244 cf) PRB Type III cmt w/5a w/135 sx (244 cf) PRB T	or recomplete horizontally, give substitutions if the operation results in adomment Notices shall be filed or tion.)  4'. TIH w/7" 20# J-55 #/sx gilsonite, 0.25#/sx Type III cmt w/ 0.25#/sx	ubsurface locations and measured and true volund No. on file with BLM/BIA. Required a multiple completion or recompletion in a nly after all requirements, including reclama  LT&C csg & set @ 2444' on   K Flocele mixed @ 12.5 ppg	proposed work and approximate duration thereof retrical depths of all pertinent markers and zones subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once tion, have been completed, and the operator has 4/22/05. Cemented csg w/285 sx (638, 12.1 gal/sx & yield of 2.24 cf/sx. Tail xed at 13.5 ppg, 8.66 gal/sx & yield of in - OK.	
	w/2% KCL, 0.1% Hala	d 9, 0.2% HR-5, 5#/sx gilso	18' on 4/24/05. Cemented csg w/150 s nite, & 0.25#/sx Flocele mixed @ 11.5 L, 1% Halad 9, 0.2% HR-5, 0.25%	
ppg, & yield of 1.96 cf/sx	% silicalite mixed at 1.	2.5 ppg, 8.41 gal/sx & yield	of 1.77 cf/sx. Circ. 60 bbls cmt to pit.	
ppg, & yield of 1.96 cf/sx flocele, 5#/sx gilsonite, 8	% silicalite mixed at 1. completion operations	2.5 ppg, 8.41 gal/sx & yield		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE USE

Title

Office

Date

(Instructions on reverse)

Signature

Approved by