

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 APR 25 PM 4 09

RECEIVED  
070 FARMINGTON NM

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1850' FSL, 791' FEL, Sec. 22, T28N, R6W, NMPM

5. Lease Number  
NMSF-079193  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
San Juan 28-6 Unit

8. Well Name & Number  
San Juan 28-6 Unit #119M  
9. API Well No.  
30-039-29271  
10. Field and Pool

Blanco Mesaverde/Basin Dakota  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other - Log & PT Detail	

13. Describe Proposed or Completed Operations

1/25/05 RU Basin Wireline. Ran gauge ring to 7819'. PBTD @ 7820'. Ran CBL/GR/CCL from 7815' to 7380'; GR/CCL from 7380' to 6200', CBL/GR/CCL from 6200' to 2485'; GR/CCL from 2485' to surface. TOC @ 2800' (7" shoe @ 3631'). RD W/L.  
1/27/05 TOC @ 2800'. No cement bond between 7820-7610' in Dakota formation.  
Verbal approval from Jim Lavota, BLM to set retainer at 7800', squeeze the Dakota at 7800' and perf at 7810'.  
2/2/05 RU WL. Perfed two squeeze holes @ 7816' - went in vacuum. Set C/R @ 7800'.  
2/3/05 MIRU.  
2/4/05 Sting into C/R with 1500 psid on backside. Pumped 35 sxs Class B cmt (49 cu ft). Displaced w/29 bbls wtr. Stung out of C/R & reversed out 3 bbls. TOOH. ND BOP. NU Frac head.  
2/5/05 Released rig.  
  
3/22/05 RU Frac valve. PT valve and csg to 1500 psi/30 minutes. Good test.

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Specialist Date 3/31/05

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

ACCEPTED FOR RECORD

APR 27 2005

FARMINGTON FIELD OFFICE

BY

NMOCD