

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2005 APR 21 PM 3 43

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit A (NENE) 150' FNL & 6005' FEL, Sec. 6, T27 R06NMPM

RECEIVED
070 FARMINGTON NM

5. Lease Number
NMSF-079051
If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit 186N
9. API Well No.

30-039-29329

10. Field and Pool

Blanco MV/ Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - 7"-4 1/2" Casing

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

4/14/05 RIH w/8 3/4" bit & tagged cement @ 204'. D/O cement & ahead to 3165'. Circulate hole. RIH w/73 jts of 7" -20# J55 ST&C casing & set @3154' w/stage tool (DV) @2416'. Circulate hole. 4/16/05 1st Stage cement pumped-preflush w/10bbls gel H2O + 2bbls H2O. Pump 9sxs(27cu-5bbls)scavenger cement, 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS. Lead in w/36sxs (78cu-14bbls)Prem lite w/3% CaCl2 + .25pps Cell-o-Flake + 5pps LCM1 + .4% FL52 + .4% SMS. Tail w/90sxs (124cu-22bbls) Type 3 Cement w/1% CaCl2 + .25pps Cell-o-Flake+.2% FL52. Drop plug and displaced w/40bbls of H2O & 86bbls of mud. Bump plug to 12000#. Plug down @4:26 hrs. Open stage collar w/2100#. Circulate out 25bbls circulated to surface. 2nd Stage 4/17/05 Preflush 10bbls H2O 10bbls mud clean, 10bbls H2O Pumped 9sxs(27cu-5bbls)scavenger cement same additives as 1st Stage. Pump tail 284sxs (605cu-107bbls) same additives as 1st Stage. Drop plug & displaced w/98bbls H2O bump plug to 2000# on 4/17/05. Circulated 15bbls of cmt to surface. WOC.NOBOP. PT casing 1500# 30 min. OK

4/18/05 RIH 6 1/4" bit. D/O stage collar @2419'. Load hole & PT 1500# 30 min. OK. Tag cmt @3049' D/O cent and Float collar drill ahead to TD 7371'. TD reached 4/19/05. Circulated hole. RIH w/4 1/2" 172 jts of 10.5# J55 ST&C 138 set @7370'. Preflush W/10bbls gel H2O, 10bbls H2O. Pumped lead cement w/9sxs(27cu-5bbls)scavenger same additives as 7". Tail 299sxs(592cu-105bbls)prem FMHS cement w/.25 Cell-o-Flake, #CD32, 6.25pps LCM1, 1% FL52. Drop plug & displaced 4/20/05 w/117bbls FW. Bump plug w/1530#. RD. BOP NU WH. Rig released @00:30 hrs 4/21/05. Will show top of cement & casing PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 4/21/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

Date APR 26 2005

FARMINGTON FIELD OFFICE
BY JB