Arca/8

BURLINGTON RESCURCES								Distribution: Regulatory Accounting Well File Original: August 1, 2003		
PRODUCTION ALLOCATION FORM								Status PRELIMINARY FINAL		
Type of Cor					Ι	Date: 04/07/2005				
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								API No. 30-039-27680 DHC#: 1593 AZ		
Well Name SAN JUAN 29-7 UNIT								Well No. # 80M		
Unit Letter M	Section 09	Townsh T29N		560	Footage 560' FSL & 405' FWL			County, State Rio Arriba County, New Mexico		
Completion 10/04/	hod ICAL 🗌 FI	ELD T	EST 🛭 PRO	JECTED	□ отні	ER 🗌				
FOR	A CATIONI	I			PERCENT CONI		DENIGATE DEPOSIT			
FORMATION			GAS '			CONDENSATE				
MESAVERDE			1509 MCFD		74%	0		74%		
DAKOTA			530 MCFD		26%		0 26%			
			2039							
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.										
APPROVED BY					TITLE			DATE		
x Lauther, Co					Engineer			4-7-05		
Ken Coolins										
x Wendy tape					Engineering Tech.			4/7/05		
Wendy Payme										