BURLINGTON RESOURCES										Distribution: Regulatory Accounting Well File Original: August 1, 2003		
PRODUCTION ALLOCATION FORM									Status PRELIMINARY  FINAL			
Type of Completion						C 62 97 17 97 Salar			Date: 04/12/2005			
NEW DRII	N 🔲 PAYA	COMMIN	GLE 🗌	B.		. 30-039-29271 1695az						
Well Name SAN JUAN						Well No. #119M						
Unit Letter   Section   Town			- 1 - 1			Footage	County, State		<del>-</del>			
I	22	T28	N	R06W	185	50' FSL & 791' FEL   San			Juan County, New Mexico			
Completion Date 4/8/2005  Test Method  HISTORICAL   FIELD TEST   PROJECTED   OTHER												
			CONTRACT TANKS		NAME OF THE PERSON OF THE PERS	TO THE PROPERTY OF THE PARTY OF		KRIPALINA SERVICE		<b>第四个时间的</b>		
FORMATION			GAS		P)	PERCENT C		CONDENSATE		PERCENT		
MESAVERDE			2735 MCFD			72%		0		72%		
DAKOTA			1078 MCFD		28%		0			28%		
			3813		<b>-</b>							
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.												
APPROVED BY					TITLE			DATE				
x Kurth Th. Co.						Engineer			4/12/05			
Ken Collins										·		
x Werdy Partner						Engineering Tech.			4/12/05			
Wendy Payne												