Distribution **BURLINGTON**RESOURCES Regulatory Accounting Well File Original: August 1, 2003 PRODUCTION ALLOCATION FORM Status: PRELIMINARY **FINAL** X 4/5/05 Type of Completion Date: New Drill Recompletion X Payadd [Commingl API #: 30045081210 DHC: 334-AZ Well Name Well No. HARE 19 Unit **Township** County, State Section Range **Footage** Letter T029N **R010W** 945' FNL & 1045' FEL 23 San Juan County, NM A Completion Date Test Method FIELD TEST X HISTORICAL PROJECTED [11/19/2001 OTHER [**GAS PERCENT CONDENSATE PERCENT FORMATION 752 MCFD MESAVERDE** 52% 0.92 MSTB 5% **698 MCFD** 48% 16.16 MSTB **DAKOTA** 95% 1450 17.08 JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil percentages are based on cumulative production on 11/01 for the Dakota and estimated reserves for the Mesaverde. APPROVED BY TITLE DATE X Engineer -6-05 Ken Collins (Ikohu **Engineering Technician** Cherylene Charley