

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-013
Expires March 31, 2006

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☒ Dry ☐ Other		5. Lease Serial No. NMSF047039B	
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No.	
3. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM		8. Lease Name and Well No. JF DAY E #2	
3a. Phone No. (include area code) 505-325-2838		9. API Well No. 30-045-32528	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 855' FSL & 1850' FWL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory BASIN DAKOTA	
14. Date Spudded 2/14/05		11. Sec., T., R., M., or Block and Survey or Area SEC 17-T28N-R10W	
15. Date T.D. Reached 2/27/05		12. County or Parish SAN JUAN	
16. Date Completed ☐ D & A ☒ Ready to Prod. 4/9/05		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 5970'			
18. Total Depth: MD TVD 6858' KB		19. Plug Back T.D.: MD TVD 6807'	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8.625	24		365		224		0	0
7.875	5.5	15.5		6853		1450		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6528'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA			6650'-6658'	0.44	24	
B)			6414'-6598'	0.34	23	
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
6650' - 6658'	A. w/750 gals 15% NEFE HCl acid. Frac'd w/28,416 gals Delta 200 frac fluid carrying 37,575# 20/40 Ott sand & 10,535# 20/40 SLC sand.
6414'-6598'	A. w/1000 gals 15% NEFE HCl acid. Frac'd w/104,851 gals 65Q CO2 Puregel III LT CO2 foam frac flu carrying 143,700# 20/40 Ott sand & 40,000# 20/40 Super LC RCs.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	4/9/05	4	→	0	1629	31			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	260	600	→	0	6516	186		FLOWING	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

APR 28 2005
RECEIVED
FARMINGTON
ACCEPTED FOR RECORD

APR 28 2005

FARMINGTON FIELD OFFICE
BY *Jm*

NMOCD

28b. Production - Interval C:

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 6675'
MORRISON FORMATION 6692'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	898'
				KIRTLAND SHALE	1069'
				FRUITLAND FORMATION	1564'
				LWR FRUITLAND COAL	2006'
				PICTURED CLIFFS SS	2028'
				LEWIS SHALE	2205'
				CHACRA SS	3004'
				CLIFFHOUSE SS	3603'
				MENEFEE	3689'
				PT LOOKOUT SS	4358'
				MANCOS SHALE	4700'
				GALLUP SS	5548'
				GREENHORN LS	6322'
				GRANEROS SH	6378'
				DAKOTA	6410'

32. Additional remarks (include plugging procedure):

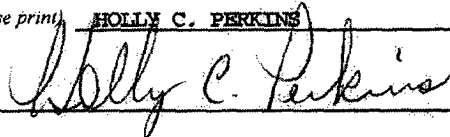
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) HOLLY C. PERKINSTitle REGULATORY COMPLIANCE TECH

Signature


Date 4/21/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.