

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1120' FSL & 1520' FWL SEC 36N-T27N-R11W

5. Lease Serial No.

NMSF078089

6. If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SCOTT E FEDERAL COM #15

9. API Well No.

30-045-24570

10. Field and Pool, or Exploratory Area

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug & abandon this well per attached procedure.

2005 APR 8 PM 3 17
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date

4/4/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

APR 21 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

XTO Energy Inc.
Plug and Abandon Procedure

Scott E Federal Com #15
1,120' FSL & 1,520' FWL, Unit N, Sec 36, T-27-N, R-11-W
San Juan County, New Mexico

Formation: Dakota

Production Casing: 4-1/2" 10.5[#] & 11.6[#], K-55 ST&C csg set @ 6,728'. DV tool @ 4,614'. Cmt'd stg 1 w/865 sx cmt. Did not circ cmt. Cmt'd stg 2 w/100 sx cmt. Did not circ cmt. TOC on stg 2 @ 3,660' by TS.
FC: 6,693'. PBTD: 6,693'. TD: 6,728'.

Tubing: 211 jts 2-3/8", 4.7[#], J-55, EUE, 8rd tbg, F nipple & NC. EOT @ 6,623'. **Note: Fish consisting of 16' cut jt of tbg, 16 jts 2-3/8", 4.7[#], J-55, EUE, 8rd tbg, F nipple & NC. TOF @ ~ 6,102'.**

Perforations: 6,136' - 6,164' & 6,592' - 6,620' w/1 JSPF (56 holes).

Current Status: SI.

Purpose: Plug and Adandon.

1. Notify BLM & NMOCD 24 hrs in advance of pending operations.
2. Prepare lined blow pit. Comply with all NMOCD, BLM & XTO safety rules & regulations. Conduct safety meeting for all personnel on location. MIRU PU. NU relief line & blow well down; kill w/water as necessary. ND WH. NU BOP & stripping head; test BOP. TOH w/2-3/8" tbg.
3. **Plug #1 (Dakota perforations, 6,136' - 6,620'):** TIH & set a 4-1/2" CR @ 6,050'. Load csg above the CR w/water & circ well clean. Mix 15 sxs Type III cmt (14.8 ppg & 1.32 cf/sx) & spot a balanced plug above CR to isolate the Dakota interval. PUH to 5,550'.
4. **Plug #2 (Gallup top, 5,550' - 5,450'):** Mix 10 sxs Type III cmt (14.8 ppg & 1.32 cf/sx) & spot a balanced plug inside the csg to cover the Gallup top. PUH w/tbg to 2,960'.
5. **Plug #3 (Mesaverde top, 2,960' - 2,860'):** Mix 10 sxs Type III cmt (14.8 ppg & 1.32 cf/sx) & spot a balanced plug inside the csg to cover the Mesaverde top. TOH w/tbg. *inside & outside 9 1/2" casing*
6. **Plug #4 (Pictured Cliffs & Fruitland tops, 2,068' - ~~1,772~~¹⁶⁴³')** TIH & set 4-1/2" CR @ 2,000'. Mix & pmp Type III cmt squeezing enough cmt to circ out the bradenhead valve & leaving ~~15~~ sxs inside csg to cover the PC & Fruitland top. PUH w/tbg to 602'.
Ojo Alamo plug from 1153'-927' inside & outside 9 1/2" casing

7. **Plug #5 (602' - Surface):** Mix & pmp approximately 40 sxs Type III (14.8 ppg & 1.32 cf/sx) & spot a plug fr/602' to surf. Shut in well & WOC.
8. ND BOP & cut off WH below surf csg flange. Install P&A marker w/cmt to comply w/regulations. RDMO PU & cut off anchors. Restore loc per BLM stipulations.