

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>Burlington Resources</u> Telephone: <u>(505) 326-9841</u> e-mail address: <u>LHasely@br-inc.com</u>		
Address: <u>3401 East 30<sup>th</sup> Street, Farmington, New Mexico, 87402</u>		
Facility or well name: <u>Klein No. 13</u>	API #: <u>30039202540000</u>	U/L or Qtr/Qtr <u>L</u> Sec <u>35</u> T <u>26N</u> R <u>6W</u>
County: <u>Rio Arriba</u>	Latitude <u>36.44057</u>	Longitude <u>-107.44203</u> NAD: 1927 <input checked="" type="checkbox"/> 1983 <input type="checkbox"/>
Surface Owner: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
<b>Pit</b> Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	<b>Below-grade tank</b> Volume: <u>40</u> bbl Type of fluid: <u>Produced Water and Incidental Oil</u> Construction material: <u>Fiberglass</u> Double-walled, with leak detection? Yes <input checked="" type="checkbox"/> If not, explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	( 0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	( 0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points) 10
<b>Ranking Score (Total Points)</b>		10

**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
BTEX Lab Analysis Attached
20 cubic yards landfarmed on site at Klein No. 13

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 5/5/05

Printed Name/Title Mr. Ed Hasely, Environmental Advisor

Signature Ed Hasely

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title \_\_\_\_\_ Signature \_\_\_\_\_

Date: \_\_\_\_\_

ENVIRONMENTAL SCIENTISTS & ENGINEERS  
5706 U.S. HIGHWAY 64-3014  
FARMINGTON, NEW MEXICO 87401  
PHONE (505) 832-0615

LOCATION: NAME <u>Klein</u>	WELL #. <u>13</u>	PIT.	DATE STARTED <u>4/5/05</u>
QUAD/UNIT <u>L SEC 35 TWP 24N</u>	RNG <u>6W</u>	PM.	DATE FINISHED
CNTY. <u>RIO ARIZONA</u>	ST. <u>NM</u>		
QTR./FOOTAGE	CONTRACTOR <u>L &amp; R</u>		ENVIRONMENTAL SPECIALIST <u>MPM</u>

LAND USE: \_\_\_\_\_ LEASE: \_\_\_\_\_ FORMATION: \_\_\_\_\_

NMOC RANKING SCORE: 10 NMOC TPH CLOSURE STD: 1000 PPM

✓ STEEL TANK: INSTALLED

Soil underneath removed FG ~~BS~~ tank showed visible signs of contamination along with odors. Excavated to a depth of 13'. Took sample, passed TPH but not PID. Grabbed a BTEX sample. Informed Ed Hasely and Les Hegner of results. L&R will have to LF on site estimated 20 yds. on site. Approved by Ed Hasely.

FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
1225	13' TD	1	5	20	1	0.132	916 ppm

SCALE

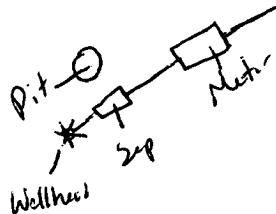
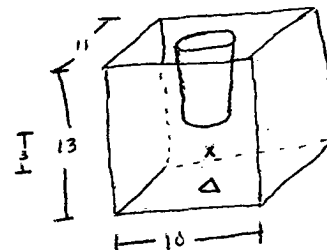


0 FT

# PIT PERIMETER

## OVM RESULTS

PIT PROFILE

[illegible]

$\Delta$  = BTEX Sample also

TRAVEL NOTES

△ 1931

## ON SITE

**EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS**

Client: Burlington Resources  
Sample No.: 1  
Sample ID: 13' Total Depth  
Sample Matrix: Soil  
Preservative: Cool  
Condition: Cool and Intact

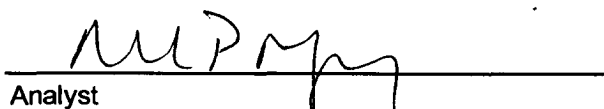
Project #: 92115-021-047  
Date Reported: 4/7/2005  
Date Sampled: 4/5/2005  
Date Analyzed: 4/5/2005  
Analysis Needed: TPH-418.1

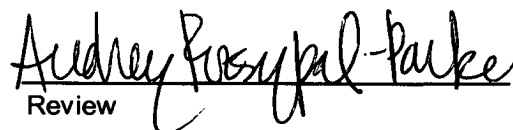
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	916	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Klein # 13

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington Resources	Project #:	92115-021-047
Sample ID:	13' Total Depth	Date Reported:	04-07-05
Laboratory Number:	32541	Date Sampled:	04-05-05
Chain of Custody:	13809	Date Received:	04-05-05
Sample Matrix:	Soil	Date Analyzed:	04-07-05
Preservative:	Cool	Date Extracted:	04-06-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	108	2.1
Toluene	98.8	1.8
Ethylbenzene	163	1.7
p,m-Xylene	855	1.5
o-Xylene	221	2.2
Total BTEX	1,450	

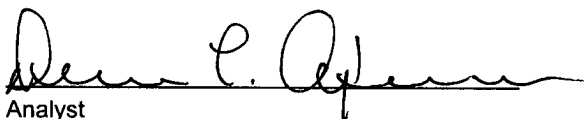
ND - Parameter not detected at the stated detection limit.

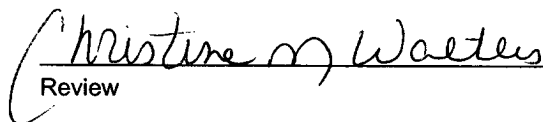
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Klein #13.

  
Analyst

  
Review