

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit K (NESW), 1710' FSL & 1675' FWL, Sec. 25, T28N, R11W, NMPM

5. Lease Number  
NMSF-047017B

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Angel Peak B #29

9. API Well No.

30-045-23723

10. Field and Pool

Fulcher Kutz PC

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans  
☐ Plugging ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection

☐ Other - Temporarily Abandon Well

13. Describe Proposed or Completed Operations

It is intended to temporarily abandon the subject well for future uphole potential per the attached wellbore schematic and procedure.

THIS APPROVAL EXPIRES 10/1/05

RECEIVED  
MAY 3 2 24 13  
BTO FARMINGTON NM

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 5/2/05

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date MAY 05 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

10-045-23723

ANGEL PEAK B 29 PC  
Unit K T028N R011W Sec.25  
1710' FSL & 1675' FWL  
San Juan, NM  
GL = 5631' KB= 5642'  
AIN# 3215001

PC Temporary Abandon procedure

1. ND wellhead and NU BOP. Release Arrowset Model 1-X retrievable packer and TOOH with 1570' of 1.9" 2.9# tubing.
2. RU wireline and RIH with CIBP to set at 1537'. RD wireline.
3. Load hole and pressure test wellbore to 500 psi for 15 minutes.
  - a. If hole pressure tests, contact OCD to witness test and arrange for chart recorder to be on location. Pressure test casing to 500 psi for 30 minutes. Use 1000# max spring and 24 hr max chart. ND BOP and NU wellhead. RDMO.
  - b. If well does not pressure test, begin leak isolation. Squeeze leak with cement and drill out per Sr. Rig Supervisor and engineering. Load the hole and pressure test to 500 psi for 30 minutes. Use 1000# max spring and 24 hr max chart. ND BOP and NU wellhead. RDMO.



**ANGEL PEAK B 29 PC**

Unit K T028N R011W Sec.25

1710' FSL &amp; 1675' FWL

San Juan, NM

AIN# 3215001

API# 30045237230000

Spud date: 1/5/80

Completion Date: 7/15/80

Meter# 146063

GL = 5631'

KB= 5642'

Run# 385

**Current Wellbore****STATUS**

Shut In - Pressure Build-up

**CASING RECORD:**

7 5/8" 26.4# K-55 set @ 221'

Cemented with 245 sxTOC @ surf. (circ.)

**FORMATION TOPS:**

Ojo Alamo: 700'

Fruitland: 1284'

Pictured Cliffs: 1580'

**WORKOVER HISTORY:**

2/18/00: CO to 1769', BP @ 1530', Pkr @ 1500'

Casing Leak 1226-1250' squeezed with 80 sx

Cement 1091-1340', PT 1000# (lost 400# /15 min)

Pkr @ 1491', PT good above 505' and 1411-1340'

2/25/2000: PC 100 gal 15%; 70 Q Foam, 430 bbl

30# Linear gel; 365 MSCF N<sub>2</sub>; 175M # snd (1-4 ppg)

9/2004: AFE to install pit netting

**Swabbing**

1/24/91: Swab Tbg 95# csg 120#

Swab 0.01 bbl liquid, dry c

2/18/05: Swabbing from 1550', not wet at all

-5# csg, 0# tbg, 5# BH, wellhead is scathed

**CASING RECORD:**

4 1/2" 9.5# K-55 set @ 1802'

Cemented with 200 sxTOC @ 390' (CBL)

**Fruitland Coal(Squeezed 2/18/00):**

1285, 91, 96, 1304, 17,

32, 36, 44, 54, 60, 75, 81,

86 (15 shots)

70 Q Foam Frac 200 gal 7.5% HCl

30,000# snd, 12,432 gal

**CIBP set at 1537'****Pictured Cliffs:**

1587, 89, 91, 93, 95,

1602, 03, 05' (8 shots)

70 Q Foam Frac 200 gal 15% HCl

30,000# snd, 20,000 gal

3/9/2005: WL TD Sand @ 1769'

PBTD= 1769'

TD= 1811'

CLM

5/2/05

5/2/2005

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**TUBING RECORD:**

1.9" 2.9# J-55 set @ 1570'

Packer @ 1409'

Seating Nipple @ 1557'

2/29/00

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5/2/05

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