Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NM-070935

1a. Type of Well [ ] Oil Well [X] Gas Well [ ] Dry [ ] Other **DHC-3373**

b. Type of Completion: [ ] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [X] Diff. Resvr.
Other: **RECOMPLETION**

2005 MAR 28 PM 2 52

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Yates Petroleum Corporation

RECEIVED
070 FARMINGTON NM

7. Unit or CA Agreement Name and No. NMNM92456

3. Address
105 S. 4th Str., Artesia, NM 88210

3a. Phone No. (*include area code*)
505-748-1471

8. Lease Name and Well No.
Ropco Federal PC 12 Com #1

4. Location of Well (*Report location clearly and in accordance with Federal requirements)**

At Surface 1847'FSL & 1651'FEL (Unit J, NWSE)

At top prod. Interval reported below Same as above

At total depth Same as above

APR 2005 RECEIVED OIL CONS. DIV. DIST. 3

9. API Well No. 30-045-29096CZ

10. Field and Pool, or Exploratory Basin Fruitland Coal

11. Sec., T.,R.,M., on Block and Survey or Area Section 12-T29N-R13W

12. County or Parish San Juan

13. State New Mexico

14. Date Spudded	15. Date T.D.Reached	16. Date Completed	17. Elevations (DF,RKB,RT,GL)*
~~3/3/04~~ RC ~~12/28/04~~	3/7/04 ~~NA~~	[ ] D & A [X] Ready to Prod. 2/5/05	5532'GL

18. Total Depth: MD 1610' TVD NA	19. Plug Back T.D.: MD 1545' TVD NA	20. Depth Bridge Plug Set: MD 1545' TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NA

22 Was Well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit report)
Directional Survey? [X] No [ ] Yes (Submit copy)

23. Casing and Liner Record (*Report all strings set in well*)

Hole Size	Size/Grade	Wt.(#/ft.)	Top (MD)	Bottm(MD)	State Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8-3/4"	7"	23#	Surface	199'		~~In Place~~	175 sx		
6-1/4"	4-1/2"	10.5#	Surface	1607'		~~In Place~~	200 sx		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	1515							

25. Producing Intervals

Formation	Top	Bottom	26. Perforation Record: Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	1422'	1446'	1422'-1446'	.36"	96	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1422'-1446'	Pumped 3500g pad of 20# Delta 140 fluid, total fluid 959 bbls, total sand 34,971#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production ⇨	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/6/05	2/26/05	24	⇨	0	40	30	NA	NA	Pumping
Choke Size	**Tbg. Press. Flwg.**	**Csg. Press.**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	
NA	35 psi	35 psi	⇨	0	40	30	NA	Producing	

ACCEPTED FOR RECORD
APR 21 2005
FARMINGTON FIELD OFFICE
BY

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production ⇨	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇨						
Choke Size	**Tbg. Press. Flwg.**	**Csg. Press.**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	
			⇨						

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇨	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇨	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇨	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇨	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top Meas Depth
				REFER TO ORIGINAL COMPLETION	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name(*please print*) Tina Huerta Title Regulatory Compliance Supervisor

Signature Tina Huerta Date March 16, 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.