

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location; 1850' FNL x 1850' FEL, Section 20, T27N, R11W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMNM 020496

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Yockey 3

9. API Well No.

30-045-06392

10. Field and Pool, or Exploratory Area

West Kutz Pictured Cliffs

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

Roddy Production has plugged and abandoned this well as per Sundry dated 10/6/04. The reports and a well bore diagram are attached.

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie
Robert R. Griffie

Title Operations Manager
Agent for Roddy Production

Date: 3/07/05

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

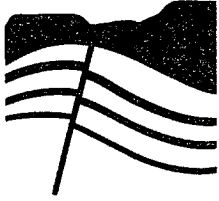
*See Instruction on Reverse Side

NMOCB

FARMINGTON FIELD OFFICE
BY Sm

MAY 09 2005

ACCEPTED FOR RECORD



DJ SIMMONS, INC.

1009 Ridgeway Place
Suite 200
Farmington,
New Mexico 87401

505-326-3753
505-327-4659 FAX
info@djsimmonsinc.com
www.djsimmonsinc.com

Yockey #3
Roddy Production Co., Inc.

Supervisor:
Sean Duff

2/24/05

Travel to rig. Road to location. MIRU. PWS rig #2, drag rig and equipment to well. ND head NU BOPE. RU floor ect. SDFN.

2/25/05

Travel to location. TOH LD 59 jts 1 1/4" tbg, landed @ 1,878'. MU notched collar and 60 jts 2 3/8" tbg tag @ 1,892', TOH. MU scraper and round trip to 1,892'. MU retainer TIH set retainer @ 1,805'. Load tbg try establish injection rate, locked tight @ 1,200 psi. Leave stinger in retainer will sting out Mon. 2/28/05, to run CBL. SDFN.

2/28/05

SICP – 0 psi, SITP – 0 psi. TOH, RU Blue Jet. Ran CBL from 1799' to surface. TOC is 1380'. Good cement below 1380'. Shoot 2 squeeze holes at 900' and 2 squeeze holes at 150'. TIH with packer and set at 800'. Establish rate under packer through squeeze holes, 1.5 bpm. Release packer and TOH. SDFN.

3/1/05

TIH with 2 3/8" tubing, open ended, to cement retainer at 1805'. Spot 45 sk, Class 'G', 2% CaCl2 balanced plug from 1805' to 1197'. Plug in place at 10:30 a.m. TOH and wait on cement. BLM representative, Jose Ruyballd, demanded that plug be tagged after setting up, even though original cement job spotted cement on outside of 4 1/2" casing through this interval. RIH with tubing at 1:30 p.m., tagged cement at 1300', still soft. TOH. RIH with tubing at 3:00 p.m., tagged cement at 1310', witnessed by Jose Ruyballd. TOH. PU cement retainer and RIH. Cement retainer accidentally set at 45'. TOH and SDFN. Will drill out tomorrow.

3/2/05

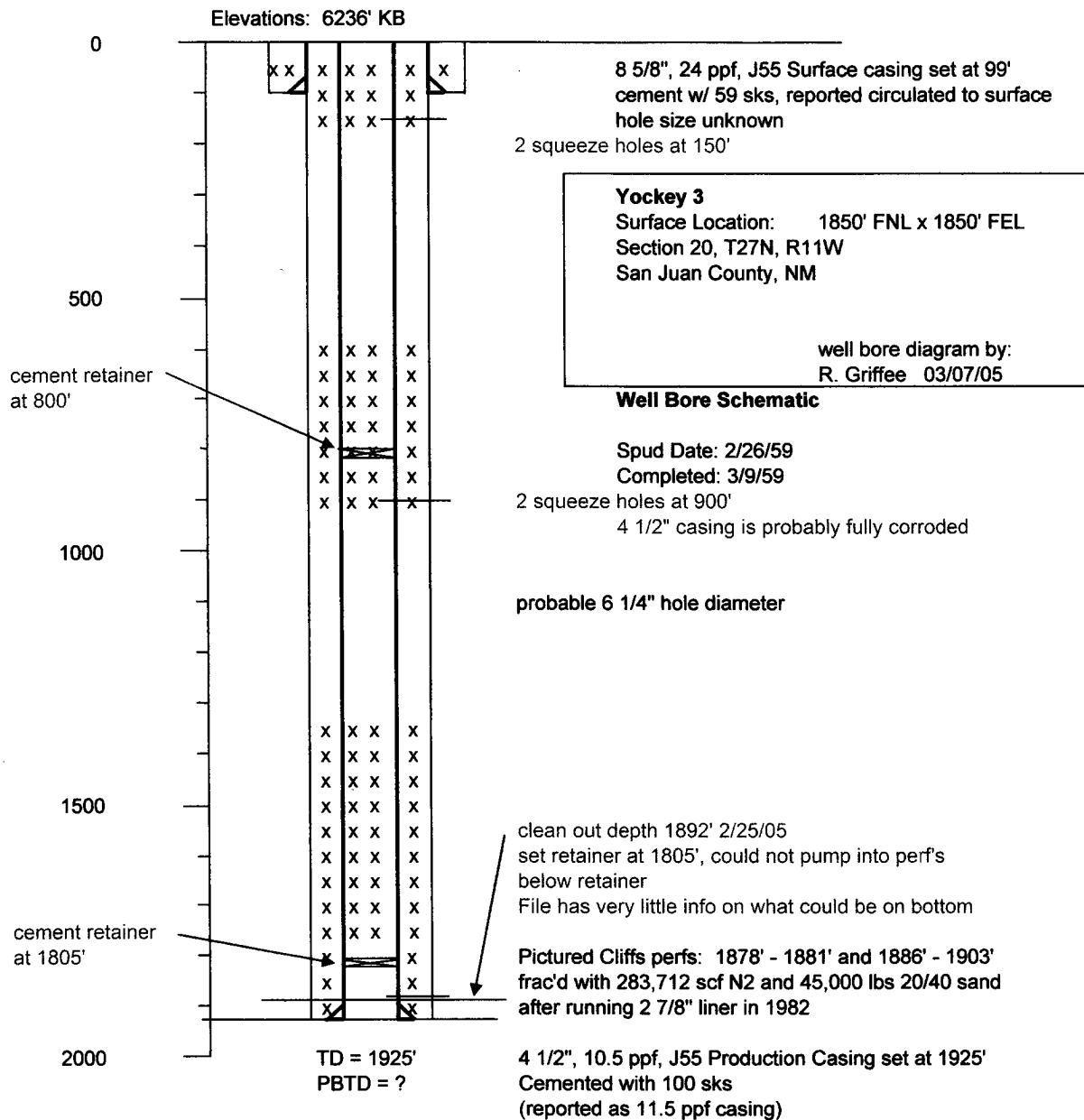
Travel to location. MU mill two 3 1/8" DCs, tag retainer and drill out same in 6.5 hrs. TIH to 960', no junk in hole. TOH LD DCs and mill. SDFN. Will run gauge ring in the AM., prior to setting retainer.

3/3/05

Travel to location. MU 3.875" OD string mill TIH to retainer setting depth, TOH LD tools. MU retainer. TIH and set @ 800'. RU Schlumberger, test lines, pump 55 sxs class G neat. Sting out pump 15sk balanced plug of class G neat with 3% CaCl₂. TOH LD stinger. WOC 2hrs. TIH did not tag cement, slurry not set. TOH. WOC 4hrs total. TIH no tag. TOH LD mill. TIH open ended to 662' pump 20sxs class G neat as requested by BLM inspector Jose Ruyballd. The top 50 feet of the first plug circulated to surface. BLM hand Jose Ruyballd said cement went out a hole in the casing, I told him it was impossible because, while pumping cement under the retainer we observed water circulating out of the surface valve. I told him the top 50' of the plug circulated out. He said "I saw that". The day and thousands of dollars were wasted. There was no need to tag the plug on top of a retainer in good casing. TOH to 250' from surface, circulate clean. SDFN to tag again the AM.

3/04/05

Travel to location. TIH tag cement @ 350', TOH LD all pipe. RU Schlumberger pump class G cement, circulate 10 sxs to surface. Squeeze in 5 min intervals to 200 psi 3 times. Cementing witnessed by BLM representative. ND BOPE . RDMO.



Formation Tops

	top	bottom
Ojo Alamo	715	849
Kirtland	849	1624
Fruitland	1624	1850
Pictured Cliffs	1850	1925

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-22070	² Pool Code 82329	³ Pool Name Chacra/ Otero
⁴ Property Code 26790	⁵ Property Name Jicarilla H	⁶ Well Number 107
⁷ OGRID No. 5578	⁸ Operator Name DJ Simmons, Inc	⁹ Elevation 6750

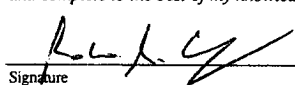
¹⁰ Surface Location

UL or lot no. I	Section 7	Township 24N	Range 4W	Lot Idn	Feet from the 500	North/South line North	Feet from the 450	East/West line East	County Rio Arriba
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 164.95	¹³ Joint or Infill I	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	500'	450'	17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Robert R. Griffie Printed Name Operations Manager rgriffie@djsimmonsinc.com Title and E-mail Address Feb 24, 2005 Date
			18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Original Survey Date June 5, 1979 By James P Leese Date of Survey Signature and Seal of Professional Surveyor:
			1463 Certificate Number

COPY