

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

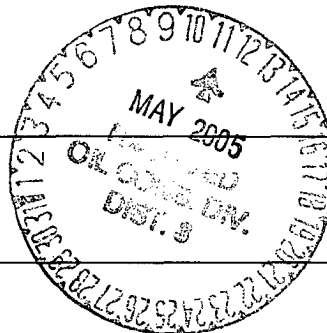
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit G (SWNE), 1410' FNL & 2570' FEL, Sec. 27, T28N, R6W NMPM

2005 APR 13 PM 12 37

RECEIVED
070 FARMINGTON NM



5. Lease Number
NMSF-079050-C

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
#149N

9. API Well No.
30-039-29270

10. Field and Pool
Blanco MV/ Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

☒ Other - 7" casing report &
4-1/2" casing report

13. Describe Proposed or Completed Operations

3/23/05 MIRU Aztec #301 @ 11:30 hrs. 3/24/05 PT csg to 600 psi/ 30 min., ok. NU BOP, TIH w/ 8-3/4 bit & tag cement @ 94'. Drill to intermediate TD @ 3658'. Circ. hole clean. RIH w/ 85 jts of 7" 20#, J-55, ST & C csg set @ 3650'. Pumped pre-flush w/ 10 bbls gel/water + 2 bbls water ahead of scavenger cmnt- 9 sx (28 cf - 5 bbls slurry), then cemented w/stage collar @ 2874'. Lead w/ 50 sx (107 cf - 19 bbls) Premium Lite w/ 3% CaCl2, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FI-52, .4 % SMS. Tailed w/ 90 sx (124 cf - 22 bbls) Type III cmnt w/ 1% CaCl2, .25 #/sx Cello-Flake, .2% FI-52. Displaced w/ 40 bbls of H2O & 106 bbls of mud. Bumped plug @ 13:24 hrs 3/28/05. Open stage collar, circ. out 25 bbls cmnt. 2nd stage preflush of 10 bbls H2O, 10 bbls mud, 10 bbls FW. Pumped Lead w/ scavenger cmnt- 9sx (28 cf - 5 bbls). Tailed in w/ 346 sx (738 cf - 131.2 bbls) Premium Lite w/ 3% CaCl2, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FI-52, .4% SMS. Drop plug, displace w/ 116 bbls of H2O. Bump plug, close stage collar. Plug down @ 18:40 hrs on 3/28/05. Circ. 20 bbls cmnt to surface. WOC, NU BOP & "B" sec. PT csg 1500 psi/ 30 min. ok. 3/29/05 TIH w/ 6-1/4" bit & tagged @ 3605'. D/O cmnt, drilled ahead to TD @ 7834'. TD reached on 4/1/05. RIH w/ 183 jts of 4-1/2" 11.6#, N-80, LT & C csg set @ 7832'. Pumped pre-flush of 10 bbls gel/water & 2 bbls water ahead of 9 sx (27 cf - 5 bbls slurry). Tailed w/ 275 sx (546 cf - 97 bbls slurry) Premium Lite HSFM w/.25 #/sx Cello-Flake, .3% CD32, 6.25 #/sx LCM-1, 1% FI-52. Dropped plug, displaced w/ 121.7 bbls of FW, bumped plug @ 20:00 hrs. ND BOP, RD & released @ 02:00 hrs on 4/2/05. PT will be conducted by completion rig. Will show TOC & PT on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Philana Thompson Title Regulatory Associate

ACCEPTED FOR RECORD
Date 4/30/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date MAY 09 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC