

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well Gas Well X Other

8. Well Name and No.  
ROSA UNIT #88B

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-045-31061

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2400' FSL & 2400' FWL, NE/4 SW/4 SEC 08-T31N-R06W

11. County or Parish, State  
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
X Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Drilling Complete

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-20-2004 MIRU, mix spud mud, drilling mouse hole. Spud 12 1/4" surface hole @ 0400 hrs, 12/20/04. Drilling from 0' to 171'.

12-21-2004 Drilling 12 1/4" surface hole from 171' to 280', surface TD. Circulate & condition hole for csg. TOOH to run csg. RU csg crew, hold safety meeting, run sawtooth guide shoe, 6 jts 9 5/8", 36#, K-55 LT&C csg w/ centralizers on 1<sup>st</sup> 3 jts. Land csg @ 274'. PBTD - 234'. Circulate csg @ TD. RU cementers, hold safety meeting. Cement 9 5/8" csg w/ 39 bbl (155 sxs, 214 cu.ft.) Type III w/ 2% CaCl, 1/4#/sx cello flake. Displace w/ 18 bbl fresh water. Plug down @ 1535 hrs. Circulated 18 bbl cement to surface, WOC. Back off landing jt, NU WH, NU BOP.

12-22-2004 Back off landing jt, NU WH & NU BOP. Pressure test pipe rams, blind rams, choke manifold, kill valves, choke valves & floor valves - 200 psi low, 1500 psi high. Each test ran 30 min, all tests ok. Check accumulator pre-charge pressure, 950 psi. Make up bit #2 7 TIH. Tag cmt @ 175', fill pits with production water. Drill cmt out of mouse hole. Drain up for holiday, dry watch.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date January 26, 2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date MAY 04 2005

Conditions of approval, if any:

FARMINGTON FIELD OFFICE  
BY gfb

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

12-23-2004 Drain up for holiday, dry watch.

12-24-2004 Dry watch for holiday.

12-25-2004 Dry watch for holiday.

12-26-2004 Dry watch for holiday.

12-27-2004 Start up rig, thaw out BOP & equipment. Drlg plug & cmt from 175' to 280'. Drlg 8 3/4" hole from 280' to 1014'. Install stripping rubber.

12-28-2004 Drlg 8 3/4" hole from 1014' to 2128'.

12-29-2004 Drlg 8 3/4" hole from 2128' to 3018'.

12-30-2004 Drlg 8 3/4" hole from 3018' to 3611'. Circulate & condition hole. TOOH to DC's, tally out. 2 jts DP short on tally out. TIH, break circulation. Drlg 8 3/4" hole from 3611' to 3620'.

12-31-2004 Drlg 8 3/4" hole from 3620' to 3655' (TD). Circulate & condition hole for 7" csg. TOOH to run csg. RU csg crew. RIH as follows: cement nose guide shoe, 80 jts 7", 20#, K-55, LT&C csg. Insert float in top of first jt, turbolizing centralizers on first 3 jts, centralizers every 4<sup>th</sup> jt to surface csg. Csg length - 3641'. RU cementers, circulate csg. Land csg on mandrel, csg set @ 3650', PBTD @ 3603', RD csg crew. Cmt 7" csg as follows: 10 bbls H2O spacer, 187 bbls (1050 cu.ft., 505 sxs) Prem LT HS w/ 8% gel, 1% CaCl, 1/4#/sx Cello Flake, 12.5 bbl (70 cu.ft., 50 sxs) Type III w/ 1% CaCl, 1/4#/sx Cello Flake, displace w/ 146 bbls H2O. Bump plug w/ 1131 psi. Floats held. RD cementers, lost circulation @ 103 bbls displacement. Returned appx 8 bbl spacer. No cmt returned to surface. WOC & temperature survey.

01-01-2005 Run temperature survey, found cmt top @ 900', received BLM approval to drill out from Adrienne w/ BLM. TIH w/ air hammer, tag cmt @ 3600', unload hole @ 2000' & 3600'. Drilling plug & cmt from 3600' to 3655'. Drilling 6 1/4" hole from 3655' to 3680'.

01-02-2005 Drlg 6 1/4" hole w/ air hammer from 3680' to 5925'.

01-03-2005 Drlg 6 1/4" hole w/ air hammer from 5925' to 6038', blow well clean, TOOH, LD DP & DC's. RU csg crew, RIH w/ csg as follows: guide shoe, 1 jt 4 1/2" csg (23.24'), landing collar, 16 jts 4 1/2", 10.5#, K-55, ST&C csg (742.93'), marker jt (23.20'), 38 jts 4 1/2", 10.5#, K-55, ST&C csg (1768.26'). Turbolizing centralizers on every other jt from 6013' to 3618'. Total csg - 2559.38'. MU liner hanger, RD csg crew. TIH w/ 4 1/2" liner on 3 1/2" DP, blow well around & set liner hanger. Liner set @ 6038', PBTD @ 6013', marker jt @ 5246' to 5270', TOL @ 3470'. RU cementers & cmt liner w/ 10 bbls gel water, 10 bbl water spacer, 19 bbls (106 cu.ft., 50 sxs) Premium LT HS w/1% FL-52, .2% CD-32, 3#/sx CSE, mixed @ 12.3 ppg, 44 bbls (247 cu.ft., 115 sxs) Premium LT HS w/1% FL-52, .2% CD-32, 3#/sx CSE, 1/4# /sx Cello Flake, 4% Phenoseal, mixed @ 12.3 ppg. Displaced w/ 66 bbls FW. Bump plug w/ 1200 psi, floats held. Pack off liner top, circulate 15 bbls cement to surface from top of liner. RD cementers. TOOH LD DP.

01-04-2005 TOOH, LD DP, ND BOPE & blooie lines. Released rig @ 0600 hrs 1/4/05.