| | _ | of New Me | | | | r | orm C-103 |
|--|--|--|---|---|--|--|--|
| Office District I | Energy, Miner | als and Natu | ral Resource | es _ | | | May 27, 2004_ |
| 1625 N. French Dr., Hobbs, NM 88240 | • | | | | WELL API NO. | | |
| District II | OIL CONSERVATION DIVISION | | | . τ | 30-045-321.73 | | - |
| 1301 W. Grand Ave., Artesia, NM 88210 | 1220 South St. Francis Dr. | | | · | 5. Indicate Type o | f Lease | |
| District III | 1220 So | uth St. Fran | icis Dr. | | STATE [| 7 FEE | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa | Fe, NM 87 | 7505 | - | 6. State Oil & Gas | | |
| 1220 S. St. Francis Dr., Santa Fe, NM | | • , | | | 6. State on & Gas E-394 | Lease 140. | |
| 87505 | | | | _ | L-39 4 | | |
| | ICES AND REPORTS | | | 970 | 7/Lease Name or | Unit Agreem | ent Name |
| (DO NOT USE THIS FORM FOR PROPO | | | | 4 ~ // 1 | ./ | _ | |
| DIFFERENT RESERVOIR. USE "APPLI | ICATION FOR PERMIT" (F | FORM C-1010 FC | OR SUCH | ` | San Juan 32-9 Un | it | ì |
| PROPOSALS.) | C WII MOI | \mathcal{L}^{\vee} | MAY 20 | $n_{0} \approx 1$ | 8. Well Number | | |
| 1. Type of Well: Oil Well | Gas well \(\triangle \) Other | 120 | | 707 | #228S | | |
| 2. Name of Operator | | 1:=2 | | · · · | 977 OGRID Numb | ner | |
| Burlington Resources Oil & Gas | Company I P | 153 | 6.5 m | | 14538 | , | |
| 3. Address of Operator | Company Li | \ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | | | 10. Pool name or | Wildcat | |
| PO Box 4289, Farmington, NM | 87400 | E. | Θ_{α} | N - N | Basin Fruitland Co | | Į |
| | | | 66 012022 | <u> </u> | Dasin Fruitiand Co | | |
| 4. Well Location | | | Carca Contract | مستستنطونية | | | |
| | | | | | | | |
| Unit Letter P : | 1050 feet from the | ne South | line and | 830 | feet from the | East | line |
| | | | <u> </u> | | - | | - |
| Section 36 Town | ship 32N Rang | e 9W 1 | NMPM | | County Sai | n Juan | |
| Section 30 Town | | | | R etc.) | County Sai | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | | | | | |
| 6535' GL Pit or Below-grade Tank Application or Closure | | | | | | | |
| | | | | | | | |
| Pit typeDepth to Groundy | waterDistance from | nearest fresh w | ater well | Dista | nce from nearest surfa | ce water | |
| Pit Liner Thickness: mil | Below-Grade Tank: | Volume | bb | bls; Con | struction Material | | |
| 12 Charle | Ammanuista Day te | Indianta NI | atama aCNI | adiaa D | | Data | |
| 12. Check | Appropriate Box to | indicate N | ature of No | once, r | teport or Other | Data | |
| NOTICE OF IN | STENTION TO | | ı | CLIDO | COLICAT DE | ODT OF | |
| | NTENTION TO: | | | | EQUENT REF | | |
| PERFORM REMEDIAL WORK | | | REMEDIAL | | | ALTERING (| ASING [|
| TEMPORARILY ABANDON | CHANGE PLANS | | COMMEN | CE DRIL | LING OPNS.□ | P AND A | |
| PULL OR ALTER CASING | MULTIPLE COMPL | | CASING/CI | EMENT | JOB 🗌 | | |
| | | | | | | | |
| OTHER: | | | OTHER: | | 2" liner & completion | n detail | \boxtimes |
| 13. Describe proposed or com | | 1 11 | | | | | |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion | | | | | | | |
| of starting any proposed w | | | | | | | |
| of starting any proposed w or recompletion. | | | | | | | |
| | | | | | | | |
| or recompletion. | ork). SEE RULE 1103 | 3. For Multip | le Completio | ons: Atta | ch wellbore diagra | m of propose | ed completion |
| or recompletion. 3/8/05 MIRU Aztec #471. NU BOF | ork). SEE RULE 1103 | 3. For Multip. 0#/30 min., o | le Completion ok. Tagged cu | ons: Atta | ich wellbore diagra | m of propose 3065'. Circ. | ed completion hole. D/O |
| or recompletion. 3/8/05 MIRU Aztec #471. NU BOF formation to TD of 3444'. TD reach | ork). SEE RULE 1103 P. 3/9/05 PT csg to 150 hed 3/10/05. Circ. & re | 3. For Multip. 0#/30 min., cam open hole | le Completion ok. Tagged co 3087' to 344 | ons: Atta mnt @ 3 14' w/ fo | och wellbore diagra 029'. D/O cmnt to amer, shale treat & | m of propose 3065'. Circ. H2O. Surge | d completion hole. D/O hole |
| or recompletion. 3/8/05 MIRU Aztec #471. NU BOF formation to TD of 3444'. TD reacl energized & naturally w/ air & foam | P. 3/9/05 PT csg to 150 hed 3/10/05. Circ. & re n for 6 days. TIH w/ 6- | 3. For Multip 0# / 30 min., c am open hole 1/4" bit, conti | le Completion ok. Tagged cr 3087' to 344 inue to surge | mnt @ 3 14' w/ fo for 6 m | och wellbore diagra 029'. D/O cmnt to amer, shale treat & ore days. TIH w/ pr | m of propose 3065'. Circ. H2O. Surge re-perfed 5-1 | hole. D/O hole '2" 15.5#, |
| or recompletion. 3/8/05 MIRU Aztec #471. NU BOF formation to TD of 3444'. TD reach energized & naturally w/ air & foar J-55, LT &C liner & set liner @ 34 | P. 3/9/05 PT csg to 150 hed 3/10/05. Circ. & ren for 6 days. TIH w/ 6-44' w/ TOL @ 3056' | 3. For Multip 0# / 30 min., c am open hole 1/4" bit, conti (20' overlap in | bk. Tagged cr 3087' to 344 inue to surge nto 7" shoe). | mnt @ 3 14' w/ for 6 mo | 029'. D/O cmnt to amer, shale treat & ore days. TIH w/ prion intervals @ 30 | 3065'. Circ. 2 H2O. Surge re-perfed 5-1. 99'-3142', 32 | hole. D/O hole '2" 15.5#, 206'-3314', |
| or recompletion. 3/8/05 MIRU Aztec #471. NU BOF formation to TD of 3444'. TD reacl energized & naturally w/ air & foar J-55, LT &C liner & set liner @ 34.3335'-3377'. Mill out perf plugs, ci | P. 3/9/05 PT csg to 150 hed 3/10/05. Circ. & ren for 6 days. TIH w/ 6-44' w/ TOL @ 3056' (irc. TIH w/ 2-3/8" 4.7# | 3. For Multip 0# / 30 min., on am open hole 1/4" bit, contication (20' overlap in #, J-55, EUE t | bk. Tagged cr 3087' to 344 inue to surge nto 7" shoe). ubing (107 jt | mnt @ 3 14' w/ for for 6 mo Perforates) and la | 029'. D/O cmnt to amer, shale treat & ore days. TIH w/ prion intervals @ 30' anded @ 3406', SN | 3065'. Circ. 2 H2O. Surge re-perfed 5-1. 99'-3142', 32 | hole. D/O hole '2" 15.5#, 206'-3314', |
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| or recompletion. 3/8/05 MIRU Aztec #471. NU BOF formation to TD of 3444'. TD reacl energized & naturally w/ air & foar J-55, LT &C liner & set liner @ 34 3335'-3377'. Mill out perf plugs, ci WH. 4/4/05 RU rod equipment & ra | P. 3/9/05 PT csg to 150 hed 3/10/05. Circ. & ren for 6 days. TIH w/ 6-44' w/ TOL @ 3056' (irc. TIH w/ 2-3/8" 4.7# an rods, load tbg & test | 3. For Multip 0# / 30 min., on am open hole 1/4" bit, contication (20' overlap in #, J-55, EUE to to 500 psi. R | bk. Tagged cr 3087' to 344 inue to surge nto 7" shoe). ubing (107 jt D & released | mnt @ 3 14' w/ fo for 6 m Perforat ts) and la I rig 4/4/ | och wellbore diagra 029'. D/O cmnt to amer, shale treat & ore days. TIH w/ pr ion intervals @ 300 anded @ 3406', SN 05. | 3065'. Circ. 2 H2O. Surge re-perfed 5-1. 99'-3142', 32 6 @ 3386'. N | hole. D/O hole /2" 15.5#, 206'-3314', D BOP, NU |
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| or recompletion. 3/8/05 MIRU Aztec #471. NU BOF formation to TD of 3444'. TD reach energized & naturally w/ air & foar J-55, LT &C liner & set liner @ 34335'-3377'. Mill out perf plugs, ci WH. 4/4/05 RU rod equipment & results of the set of | P. 3/9/05 PT csg to 150 hed 3/10/05. Circ. & ren for 6 days. TIH w/ 6-44' w/ TOL @ 3056' irc. TIH w/ 2-3/8" 4.7# an rods, load tbg & test | 0# / 30 min., o am open hole 1/4" bit, conti (20' overlap in t, J-55, EUE to to 500 psi. R | bk. Tagged cr 3087' to 344 inue to surge nto 7" shoe). ubing (107 jt D & released | mnt @ 3 14' w/ for for 6 mo Perforates) and laddrig 4/4/ | 029'. D/O cmnt to amer, shale treat & ore days. TIH w/ prion intervals @ 30 anded @ 3406', SN 05. | m of propose 3065'. Circ. 2 H2O. Surge re-perfed 5-1. 99'-3142', 32 (@ 3386'. No | hole. D/O hole '2" 15.5#, 206'-3314', D BOP, NU |
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