

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32173 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. E-394
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name San Juan 32-9 Unit 8. Well No. #228S 9. Pool name or Wildcat Basin Fruitland Coal			
2. Name of Operator Burlington Resources Oil & Gas Company LP				
3. Address of Operator PO Box 4289, Farmington, NM 87499				
4. Well Location Unit Letter <u>P</u> : <u>1050</u> Feet From The <u>South</u> Line and <u>850</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>32N</u> Range <u>9W</u> NMPM County <u>San Juan County, NM</u>				
10. Date Spudded 6/4/04	11. Date T.D. Reached 3/10/2005	12. Date Compl. (Ready to Prod.) 4/4/05	13. Elevations (DF& RKB, RT, GR, etc.) 6535' GL, 6547' KB	14. Elev. Casinghead
15. Total Depth 3444'	16. Plug Back T.D. 3442'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Yes	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal (3099' - 3377')				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40, ST&C	146'	12-1/4"	103 sx (132 cf)	12 bbls
7"	20#, J-55, ST&C	3076'	8-3/4"	463 sx (919 cf)	33 bbls

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2" 15.5#, J-55	3056'	3444'	None		2-3/8" 4.7#, J-55	3406'	None

26. Perforation record (interval, size, and number) Perf's at: 3099' to 3142' = 43 holes 3206' to 3314' = 108 holes 3335' to 3377' = 42 holes Total = 193	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3099' to 3377' Natural & Energized surges, air mist & Foamer For 12 days total.
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28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/5/05	1 hour				90 mcf		
Flow Tubing Press. 0#	Casing Pressure SI 285#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2167 MCF/D PITOT	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To Be Sold							
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature <i>Philana Thompson</i>	Printed Name Philana Thompson Title Regulatory Associate II Date 5/4/05
E-mail Address PThompson@br-inc.com	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2652	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2745	T. Penn. "C"
B. Salt	T. Atoka	T. Fruitland 3039	T. Penn. "D"
T. Yates	T. Miss	T. Pictured Cliffs: not penetrated	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
	2652		White, cr-gr ss.
2652	2745		Gry sh interbedded w/tight, gry, fine-gr ss.
2745	3039		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss