

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

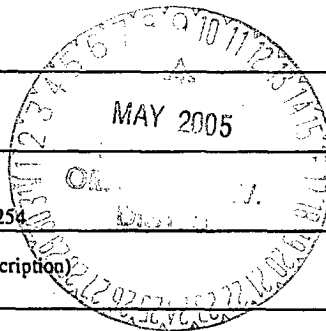
SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
665' FSL & 1450' FWL, SE/4 SW/4 SEC 33-32N-06W



8. Well Name and No.  
ROSA UNIT #151C

9. API Well No.  
30-045-32196

10. Field and Pool, or Exploratory Area  
BLANCO MV

11. County or Parish, State  
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-16-2004 MIRU, lay out blooie line, NU spool, NU BOP's swing & most of blooie line. Drain up, SDFN.

12-17-2004 Finish RU of blooie line, dig out cellar, replace bad csg valve. Tally in 3 7/8" bit & 196 jts 2 3/8" tbg to 6120'. Circ hole clean w/fw. Pres test csg to 2000 psi & held. TOOH w/bit. Drain pumps & lines, SDFN.

12-20-2004 RD rig floor, ND swing, NU frac Y. RU Black Warrior. Perforate PLO bottom up 1 SPF w/3 1/8" SFG, .34" dia, 21.42" pen & 10 grm chgs @ 5677' 79' 81' 87' 89' 91' 93' 95' 97' 99' 5701' 17' 19' 40' 43' 46' 49' 53' 56' 58' 60' 62' 65' 70' 72' 74' 76' 78' 80' 82' 84' 87' 5800' 03' 05' 08' 11' 13' 15' 20' 22' 5923' 25' 29' 53' 57' 59' 61' 76' 78' 80' 6032' 35' made 2 runs, all shots fired (53 hole total). RUBJ, pres test lines to 4800 psi. Breakdown PLO @ 1200 psi, est inj rate of 29 bpm @ 930 psi, acdz w/1000 gals 15% hcl acid & 80 balls, no ball off. Recover 80 balls w/17 hits. Frac Pt. Lo w/9570 lbs 14/30 LiteProp 125 ahead @ 0.1, 0.2 & 0.3 ppg, tailed in w/7030 lbs 20/40 Brown sand @ 1ppg carried in slickwater, ISIP = 200 psi, 5min = vac, MIR = 97 bpm, AIR = 88 bpm, MTP = 3516 psi, ATP = 88 psi, total fw = 2344 bbls, total FRW = 100 gals. WL set 4 1/2" CIBP @ 5650'. Pres test csg to 3600 psi & held. Perforate CH/MEN bottom up 1 SPF under 1800 psi w/3 1/8" SFG, .34" dia, 21.42" pen & 10 grm chgs @ 5219' 23' 35' 38' 50' 63' 66' 72' 92' 5300' 08' 52' 69' 82' 85' 95' 5411' 15' 31' 46' 53' 56' 59' 74' 79' 97' 5503' 05' 07' 10' 12' 15' 17' 30' 32' 34' 36' 56' 58' 60' 62' 97' 99' 5605' 07' 10' 12' 14' 17', made 2 runs, all shots fired (49 holes total). Breakdown CH/Men @ 1150 psi, est inj rate of 31 bpm @ 1000 psi, acdz w/1000 gals 15% HCl acid & 75 balls, ball off @ 3600 psi. Recover 74 balls w/45 hits. Frac CH/Men w/9570 lbs 14/30 LiteProp 125 ahead @ 0.1, 0.2 & 0.3 ppg, tailed in w/7030 lbs 20/40 Brown sand carried in slickwater, ISIP = 175 psi, 5 min = 112, MIR = 90 bpm, AIR = 90 bpm, MTP = 3484 psi, ATP = 2210 psi, total fw = 2316 bbls, total FRW = 90 gals. RDBJ, ND frac Y, NU swing & blooie line, RU rig floor. Drain pumps & lines, SI & secure well for night.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date MAY 10 2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

BY dsb

Date

NMOC

12-21-2004 Stage in w/3 7/8" bit to 5190', unload well w/air only every 2000'. Blow well w/air only f/5190', ret's hvy wtr & light sand. Put yellow dog on line, drain up, turn over to flowback, blow & flow natural overnight.

12-22-2004 Well logged off, unload well w/air only. Continue in w/bit, tag 40' of fill @ 5610'. RU power swivel, break circ w/8 bph a/s mist. CO f/5610'- 5650' (CIBP), run 6 bbl sweep. Blow well w/air only, bucket test = 14 bph, flow natural. Drill out CIBP @ 5650' & start moving. Let well unload, hang swivel back. Push bottom 1/2 of CIBP to 6056' & stack out, RU swivel. Drill on & push bottom 1/2 of CIBP to 6140', run 6 bbl sweep. Hang swivel back, PU bit to 5650'. Drain pumps & lines, turn over to flowback, flow natural & evaporate pit.

12-23-2004 TIH & tag 13' of fill @ 6127'. RU power swivel, break circ w/12 bph a/s mist. CO f/6127'- 6172' (fit clr), run two 6 bbl sweeps. Blow well w/air only, ret's med wtr & light sand. Flow well natural on 6". Sweep well f/PBTD, hang swivel back. PU bit to 5650', SI & secure well for long week.

01-03-2005 Blow well down, SICP = 1100 psi. Tag/CO 3' of fill, blow well w/air only. TOOH w/bit. TIH w/prod tbg to 6134'. LD 4 jts 2 3/8" tbg, land tbg in hanger @ 6018' kb as follows: 1/2" mule shoe, 1 jt 2 3/8" tbg, 1.78" exp check & 190 jts 2 3/8" tbg (191 jts total), SN @ 5986' kb. NDBOP's swing & blooie line, NUWH, pres test same to 2000 psi & held. Pump 5 bbls ahead, drop ball, pump out check @ 1350 psi, recover load war. Turn well over to production department, release rig @ 1730 hrs, 01/03/04.