

District I - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV - (505) 476-3440  
1220 So. St. Francis Dr., Santa Fe, NM 87505

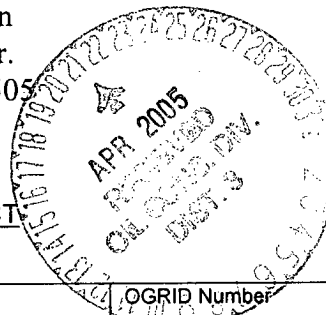
New Mexico  
Energy Minerals and Natural Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

APPLICATION FOR  
WELL WORKOVER PROJECT

Form C-140  
Revised June 10, 2003

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE



Operator and Well

Operator name & address <b>XTO ENERGY INC.</b> <b>2700 Farmington Ave, Suite K-1</b> <b>Farmington, New Mexico 87401</b>						OGRID Number <b>167067</b>		
Contact Party <b>MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH</b>						Phone <b>(505) 566-7925</b>		
Property Name <b>Day Gas Com</b>				Well Number <b>1</b>		API Number <b>30-045-07567</b>		
UL <b>P</b>	Section <b>07</b>	Township <b>28N</b>	Range <b>10W</b>	Feet From The <b>990</b>	North/South Line <b>S</b>	Feet From The <b>1190</b>	East/West Line <b>E</b>	County <b>SAN JUAN</b>

I. Workover

Date Workover Commenced: <b>10/16/2004</b>	Previous Producing Pool(s) (Prior to Workover): <b>Basin Dakota/Otero Chacra</b>
Date Workover Completed: <b>10/19/2004</b>	

- II. Attach a description of the Workover Procedures performed to increase production.  
V. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
✓. AFFIDAVIT:

State of New Mexico )  
County of San Juan ) ss.  
Melissa M Osborne, being first duly sworn, upon oath states:  
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.  
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.  
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Melissa M Osborne Title REGULATORY COMPLIANCE TECH Date 04/21/2005  
E-mail Address \_\_\_\_\_  
SUBSCRIBED AND SWORN TO before me this 21st day of April, 20 05

My Commission expires: JULY 7<sup>TH</sup>, 2008  
Notary Public Brenda Waller

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

10-19, 2004

Signature District Supervisor <u>Charlie T Lerm</u>	OCD District <u>AZTEC III</u>	Date <u>05-11-2005</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

**XTO Energy Inc.**  
**DAY GAS COM #1**  
**INSTALL COMPRESSOR**

10/16/04 MI. Built pad & set recip compr (VRG330, 2 stg). Inst & conn 3" S40 FB welded suct ln. Inst & conn 2" S40 T&C disch ln. Inst & conn 2" S40 T&C byp w/mtr vlv. Inst & conn 2" S40 T&C dmp ln to pit tk. Inst & conn 2" S40 FB welded recirc ln w/mtr vlv fr/disch of compr to WH.

10/19/04 RWTP @ 5:00 p.m., 10/18/04. IFR @ 350 MCFPD.

Well: DAY GAS COM No.: 1  
 Operator: XTO ENERGY, INC. API: 3004507567  
 Township: 28.0N Range: 10W  
 Section: 7 Unit: P  
 Land Type: F County: San Juan

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)  
 Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced  
 January 8 659 0 31  
 February 9 380 0 28  
 March 15 639 0 29  
 April 11 498 0 22  
 May 2 346 0 19  
 June 8 760 0 30  
 July 9 610 0 31  
 August 2 475 0 31  
 September 7 416 0 30  
 October 12 423 0 31  
 November 5 213 0 30  
 December 5 387 0 31

Pool Name: OTERO CHACRA (GAS)  
 Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced  
 January 0 2811 80 31  
 February 0 1623 0 28  
 March 0 2722 80 29  
 April 0 2122 0 22  
 May 0 1477 73 19  
 June 0 3237 42 30  
 July 0 2599 49 31  
 August 0 2027 0 31  
 September 0 1771 80 30  
 October 0 1887 0 31  
 November 0 908 0 30  
 December 0 1652 80 31

Year: 2004

Pool Name: BASIN DAKOTA (PRORATED GAS)  
 Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced  
 January 12 557 0 24  
 February 13 350 0 22  
 March 9 510 0 24  
 April 8 415 0 30  
 May 19 405 0 30  
 June 7 396 0 30  
 July 7 378 0 31  
 August 6 374 0 31  
 September 5 285 0 30  
 October 8 510 0 31  
 November 13 616 0 30  
 December 7 465 0 28

Pool Name: OTERO CHACRA (GAS)  
 Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced  
 January 0 2371 0 24  
 February 0 1494 0 22  
 March 0 2169 80 24  
 April 0 1768 0 30  
 May 0 1700 80 30  
 June 0 1663 80 30  
 July 0 1585 0 31  
 August 0 1592 80 31  
 September 0 1219 0 30  
 October 0 2174 80 31  
 November 0 2670 80 30  
 December 0 2024 0 28

Year: 2005

Pool Name: BASIN DAKOTA (PRORATED GAS)  
 Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced  
 January 11 503 0 30  
 February 0 0 0 0  
 March 0 0 0 0  
 April 0 0 0 0  
 May 0 0 0 0  
 June 0 0 0 0  
 July 0 0 0 0  
 August 0 0 0 0  
 September 0 0 0 0  
 October 0 0 0 0  
 November 0 0 0 0  
 December 0 0 0 0

Pool Name: OTERO CHACRA (GAS)  
 Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced  
 January 0 2191 80 30  
 February 0 0 0 0  
 March 0 0 0 0  
 April 0 0 0 0  
 May 0 0 0 0  
 June 0 0 0 0  
 July 0 0 0 0  
 August 0 0 0 0  
 September 0 0 0 0  
 October 0 0 0 0  
 November 0 0 0 0  
 December 0 0 0 0

Dakota  
4693

Chacra  
20008

12 mths prod  
24701  
mthly avg  
2058.416667

3 mths prod  
8469  
mthly avg  
2823

increase/decrease  
764.5833333