District I – (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II – (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV – (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

## New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division, 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

(505) 476-3440

Oil Conservation Division

SUBI TO DIS

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Revised June 10, 2003

Form C-140

APPLICATION	U	<u>FOI</u>	R	1.
WELL WORKOVER	₹	PR	J	ECT

WELL WORKOVER	FIOSECE	ighty. Karanan					
I. Operator and Well		NGAS HAV					
Operator name & address			OGRID Number				
XTO ENERGY INC.			167067				
2700 Farmington Ave, Suite K-1			10,00,				
Farmington, New Mexico 87401 Contact Party		Phone					
MELISSA M OSBORNE, REGULATORY COMPLIANCE TE	СН	Filone	(505) 566-7925				
Property Name			API Number				
Butle	1E	·	30-045-25390				
UL Section Township Range Feet From The North/South Line Fe	et From The	East/West Line	Vest Line County				
M 18 30N 13W 600' S	612′	W	SAN JUAN				
II. Workover							
Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):							
Date Workover Completed:	Basin Da	kota					
11/19/2004							
III. Attach a description of the Workover Procedures performed t							
IV. Attach a production decline curve or table showing at least tw							
three months of production following the workover reflecting a	positive pro	duction increas	e.				
V. AFFIDAVIT:							
State of New Mexico							
) SS.							
County of <u>San Juan</u> )  Melissa M Osborne , being first duly sworn, u	non oath sta	itos:					
			eferenced Well				
<ol> <li>I am the Operator, or authorized representative of the Operator, of the above-referenced Well.</li> <li>I have made, or caused to be made, a diligent search of the production records reasonably available for this</li> </ol>							
Well.							
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table							
for this Well are complete and accurate.							
Signature // play / Ditle regulatory compliance tech Date 04/29/2005							
E-mail Address		,	20.05				
SUBSCRIBED AND SWORN TO before me this day o	April_		20 <b>05</b>				
Section of the sectio							
Notany Public							
Notary Public My Commission expires:							
JULY 7TH, 2008 Bunda Waller							
100 Dec	nda l	Oaller _					
FOR OIL CONSERVATION DIVISION USE ONLY:							
VI. CERTIFICATION OF APPROVAL:							
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division							
hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on							
Laxation and Revenue Department of this Approval and certifies that this vveil vvorkover Project was completed on							
Signature District Supervisor OCD District		Date					
1 Ph 13 TT	Charlie Term AZTEC II 05-11-2005						
Mentel Jern 4718		<u>US-//</u>	7005				

## XTO Energy Inc. BUTTE #1E INSTALL COMPRESSOR

11/18/04 SD. Disconn & Remove Arrow 330, 1 stg. MI. Built pad & set
 new SCS recip compr (Cat 3304, 3 stg). Inst & conn 2" S40
 T&C suct line, disch line, dmp line to pit tk, & byp w/mtr
 vlv. Inst & conn 2" S40 FB welded recirc line w/mtr vlv.
11/19/04 RWTP @ 3:00 p.m., 11/18/04.

No.: 001E Well: BUTTE Operator: XTO ENERGY, INC. ÁPI: 13W Township: 30.0N Range: Unit: М Section: Land Type: F County: San Juan Year: Pool Name BASIN DAKOTA (PRORATED GAS) Oil(BBLS) Gas(MCF) Water(BBL Days Produced Month January February March April May June July August September October November December Year: Pool Name BASIN DAKOTA (PRORATED GAS) Oil(BBLS) Gas(MCF) Water(BBL Days Produced Month January February March 12 mths prod April avg prod May June 2202.833333 July August September October November December Year: 3 mths prod Pool Name BASIN DAKOTA (PRORATED GAS) avg prod Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced January February March April increase/decrease 344.1666667 May June July August September October 

Q

November

December

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