<u>District 7</u> – (505) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> – (505) 334-6178

1000 Rio Brazos Road, Aztec, NM 87410

1220 So. St. Francis Dr., Santa Fe, NM 87505

District IV - (505) 476-3440

New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised June 10, 2003

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

(505) 476-3440

APPLICATION FOR WELL WORKOVER PROJECT

				<u>'</u>	<u>WELL WORKO</u>	<u>/ER PI</u>	ROJECT		b		
Oper	Operator and Well Operator name & address OGRID Number										
XTO ENERGY INC.									1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1		
2700 Farmington Ave, Suite K-1									167067		
Farmington, New Mexico 87401 Contact Party Phone											
Contact Party MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH									(505) 566-7925		
Property Name Martinez Gas Com							Well Numb		API Number 30-045-31256		
	CLOCK TO A DESCRIPTION OF THE ANALYSIS AND THE STATE OF T							Fact00/act1	Most Line County		
G G	Section 24	Township 29N	Range 10w	Feet From The 1975	North/South Line ม	reetr	rom The 2125	East/West i	_ine	County SAN JUAN	
1	l. Workover										
Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):											
Date Workover Completed:											
II. Attach a description of the Workover Procedures performed to increase production.											
V. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least											
three months of production following the workover reflecting a positive production increase.											
V. AFFIDAVIT:											
State of New Mexico											
) ss.											
County of San Juan)											
Melissa M Osborne, being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.											
 I am the Operator, or authorized representative of the Operator, of the above-referenced Well. I have made, or caused to be made, a diligent search of the production records reasonably available for this 											
	Well.										
	3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table										
	for this Well are complete and accurate.										
	$M \cap M \supset K \circ$										
Sigi	Signature ///elegy // Glillo Title REGULATORY COMPLIANCE TECH Date 04/21/2005										
= ~	E mail Addition										
E-mail Address											
CONSCINED AND SWORM TO before the this 21st day of April , 20 05											
	TO Dix									•	
1 25					Notary	/ Public	3				
My	- P	sion expire			Ω		,				
1	Gunda Waller										
FOR OIL CONSERVATION DIVISION USE ONLY:											
VI. CERTIFICATION OF APPROVAL:											
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division											
hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the											
Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on											
10-21, 2004											
Sian	ature Distr	ct Şuperviso			OCD Dist	rict		Date			
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1 .	Ma	lie 1	erri		1 A 7 T	EC -	interpretation of the second	05	-//	-2005	

MARTINEZ GAS COM G Well: Operator:

XTO ENERGY, INC.

Township: 29.0N Section:

Land Type: P

Unit: G County:

San Juan

No.: 001G

API: 3004531256

2003 Year: Pool Name: BASIN DAKOTA (PRORATED GAS) Oil(BBLS) Gas(MCF) Water(BBL Days Produced Month January 0 0 February March 2619 18 April May 7457 46 29 June 6411 320 29 4825 0 31 July 4344 91 24 August September 3304 117 October 3306 November 25 2645 0 30 December 0 1047 46 21 Pool Name: BLANCO-MESAVERDE (PRORATED GAS) Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced January 0 n 0 n February Ω 0 0 0 March 0 O 0 0 April 0 2083 0 18 Dakota 0 5931 29 31,780 May 34 0 5100 240 29 June 0 3837 0 31 July n 3456 69 24 August 12 mths prod September 2628 88 26 56983 October 0 2628 103 27 19 2091 0 mthly avg 30 November 4748.583333 0 34 21 December 822 Mesa verde 25203 2004 Year Pool Name: BASIN DAKOTA (PRORATED GAS) Oil(BBLS) Gas(MCF) Water(BBL Days Produced Month o 2035 January 46 21 February 2681 28 March 0 2282 137 31 3610 April 14 29 May 16 3475 137 31 June 2622 30 19 3782 91 31 July 2052 46 27 August Septembe 2243 137. October 2953 November December 3497 23 31 Pool Name: BLANCO-MESAVERDE (PRORATED GAS) Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced January 1609 21 February 2119 34 28 March 0 1801 103 31 April 11 2858 69 29 31 May 12 2765 103 June 6 2086 34 30 14 69 31 July 3009 9 1632 34 27 August September 103 1783 26 October 2349 60 24 November 9 3440 69 30 2781 17 31 December 4 2005 Year: Pool Name: BASIN DAKOTA (PRORATED GAS) Oil(BBLS) Gas(MCF) Water(BBL Days Prod Month Dakota January 11093 3271 46 18 February March April May June July August September 0 October 0 0 0 November 0 0 0 December 3 mths prod Pool Name: BLANCO-MESAVERDE (PRORATED GAS) 19916 Month Oil(BBLS) Gas(MCF) Water(BBL Days Prod Mesa Verde mthly avg 2602 January 6638.666667 12 31 8823 February 0 0 0 0 March increase/decrease 0 0 0 1890.083333 April 0 0 0 0 May 0 O 0 June O 0 July August 0 0 September 0 0 0 October 0 0 0

0

November

December

0

0

Farmington Morning Report

MARTINEZ GAS COM G Well # 001G DK/MV San Juan, NM

Objective: Compressor Install

FrcstGas: 178 MCFPD

Prev Gas: 185 MCFPD

1st Rept: 10/20/2004

10/20/04 MI. Built pad & set recip compr (Cat 3304, 2 stg). Inst & conn 3" S40 FB welded suct ln. Inst & conn 2" S40 FB welded disch ln. Inst & conn 2" S40 T&C byp w/mtr ylv.

welded disch ln. Inst & conn 2" S40 T&C byp w/mtr vlv. Inst & conn 2" S40 T&C dmp ln to pit tk. Inst & conn 2"

S40 FB welded recirc ln to WH.

10/21/04 RWTP @ 1:00 p.m., 10/21/04